

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL				5. MINERAL LEASE NO: ML-48229	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>				7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. UNIT or CA AGREEMENT NAME: Huntington CBM	
2. NAME OF OPERATOR: XTO Energy, Inc.				9. WELL NAME and NUMBER: State of Utah #16-8-31-13	
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. CITY Farmington STATE NM ZIP 87401				10. FIELD AND POOL, OR WILDCAT: Ferron Sandstone / Buzzard	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 2019' FSL x 566' FWL 4935554 39.386837 AT PROPOSED PRODUCING ZONE: same 43545004 -111.074833				11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 31 16S 8E S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 8 miles Northwest of Huntington, Utah				12. COUNTY: Emery	
				13. STATE: UTAH	
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 500'		16. NUMBER OF ACRES IN LEASE 665.63		17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 160	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 1475'		19. PROPOSED DEPTH: 4,120		20. BOND DESCRIPTION: UTB-000138	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6500' Ground Elevation		22. APPROXIMATE DATE WORK WILL START: 8/20/2007		23. ESTIMATED DURATION: 2 weeks	

24. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
12.75"	9.625" J-55 36#	300	Type V +/- 142 sx 1.61 ft3/sx 14.2 ppg
8.75"	5.5" J-55 15.5#	4,120	CBM light wt - lead +/- 55 sx 4.15 ft3/sx 10.5 ppg
			CBM light wt - tail +/- 97 sx 1.81 ft3/sx 13.5 ppg

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) Kyla Vaughan TITLE Regulatory Compliance Tech
SIGNATURE Kyla Vaughan DATE 6/19/2007

(This space for State use only)

API NUMBER ASSIGNED: 43-015-30719

Approved by the
Utah Division of
Oil, Gas and Mining
APPROVAL:

RECEIVED

JUN 22 2007

DIV. OF OIL, GAS & MINING

Application for Permit to Drill Surface Use Plan

Company: XTO Energy, Inc
Well No: State of Utah 16-8-31-13
Location: 2019' FSL & 566' FWL, Section 31, T16S, R8E

Thirteen Point Surface Use Plan

The dirt contractor will be provided an approved copy of the surface use plan of operations before starting construction.

1. Existing Roads

- a. Proposed route to location: The proposed route to location is shown on Exhibit "A" and is from the Hiawatha Quadrangle 7.5 minute series USGS quadrangle map.
- b. Location of proposed well in relation to town or other reference point: From Huntington, Utah go West on Hwy 31 for 7.6 miles. Turn right on existing pad location of State of Utah "B" 36-100. Proposed access is off the North side of the pad. Continue 0.3 miles easterly up proposed access to well location.
- c. Contact the County Road Department for use of County Roads: No county road permits should be required.
- d. Plans for improvement and/or maintenance of existing roads: All existing roads within 1 mile of the drill site are shown on Exhibit "B". All roads that will be used to the well location will be maintained to their current conditions or better.
- e. Other Comments: None

2. Planned Access Roads

- a. Location of Access Road: Starting from a point along an existing road in the SW/4 of Section 31, T16S, R8E.
- b. Length of New Road: 1340' of road will need to be constructed to access this location.
- c. Length of Existing Road to Upgrade: No existing roads should need upgrades to access this location.
- d. Maximum Disturbed Width: Typically new access roads require up to 60' of disturbed width which includes ROW for gas and water pipe lines and electric service.

- e. Travel Width of Access Road: 25' or less.
- f. Maximum Grade after Construction: Maximum grades will not exceed 10% after construction.
- g. Turnouts Planned: No Turnouts are planned at this time.
- h. Surface Materials: Only native materials will be used if additional construction is required. If necessary, gravel or rock may be purchased and used to improve road conditions and travel.
- i. Drainage (crowning, ditching, culverts, etc.): Roads will be re-crowned and bar ditches, if necessary, will be located on either side. 18"-24" culverts will be installed as necessary.
- j. Cattle Guards: No cattle guards are planned at this time. If necessary, cattle guards will be specified in the stipulations.
- k. Length of new and/or existing roads which lie outside the lease or unit boundary for which a BLM/State/Fee right of way is required: None.
- l. Other:
 - i. Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed must be approved by the State of Utah in Advance.
 - ii. If a right-of-way is necessary, no surface disturbing activities shall take place on the subject right-of-way until the associated APD is approved. The holder will adhere to conditions of approval in the Surface Use Program of the approved APD, relevant to any right-of-way facilities.
 - iii. If a right-of-way is secured, boundary adjustments in the lease or unit shall automatically amend this right-of-way to include that portion of the facility no longer contained within the lease or unit. In the event of an automatic amendment to this right-of-way grant, the prior on-lease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of the boundary adjustment. Rental fees, if appropriate, shall be recalculated based on the conditions of this grant and the regulations in effect at the time of an automatic amendment.
 - iv. If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the State of Utah will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligations determined by the State of Utah.

- v. If the well is not productive, the access road will be rehabilitated or brought to Resource (Class III) Road Standards within 60 days of dismantling the rig. If upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the Field Office Manager will be notified so that temporary drainage control can be installed along the access road.

3. Location of Existing Wells:

- a. On a map, show the location of all water, injection, disposal, producing and drilling wells within a one mile radius of the proposed well, and describe the status of each: See Exhibit "B".

4. Location of Production Facilities:

- a. On-Site facilities: Typical on-site facilities will consist of a wellhead, gas flow line, water flow line, artificial lifting system (pumping unit), 2 phase separator, gas measurement, water measurement, electronics, a heated enclosure/building for weather and environmental protection and chemical injection equipment (as required). All production and measurement shall conform to the provisions of 43 CFR § 3162.7 and Onshore Oil and Gas Order No. 4, if applicable.
- b. All permanent (in place for six months or longer) structures constructed or installed on the well site location will be painted a flat, non reflective color to match the standard environmental colors, as specified by the COA's in the APD. All facilities will be painted within six months of installation. Facilities required complying with the Occupational Safety and Health Act (OSHA) may be excluded.
- c. Off-site facilities: Off-site facilities are located at the CDP station and include compression, processing, separation, tanks, pits, electronics, and produced water disposal (SWD) well.
- d. Pipelines: The well will be produced into gas and water pipelines (sizes to be determined) and transported to existing pipelines. See Exhibit "C" for the proposed pipeline route.
- e. Power lines: Power lines are located underground in the same ROW as the water and gas pipelines.

5. Location and Type of Water Supply:

- a. All water required for drilling will be purchased from local municipal water supply. If possible, currently produced coal well water may also be used after receiving any necessary permits. Water will be trucked to location by a third party trucking company who specializes in water hauling.
- b. Water obtained on private land, or land administered by another agency, will require approval from the owner or agency for use of land.

6. Source of Construction Material:

- a. Pad construction material will be obtained from (if the source is Federally owned, show location on a map): All construction material will be purchased from private land owners or from a commercial gravel/materials pit. The use of materials will conform to 43 CFR § 3610.2-3, if applicable.
- b. The use of materials under State of Utah jurisdiction will conform to 43CFR § 3610.2-3, if applicable.

7. Methods of Handling Waste Disposal:

- a. Describe the methods and locations proposed for safe containment and disposal of waste material, e.g. cuttings, produced water, garbage, sewage, chemicals, etc. The reserve pit will be located along the edge and within the boundaries of the designated well pad. The walls of the pit will be sloped at no greater than 2 to 1 and will be lined with a synthetic material of approximately 12 mills in thickness. The reserve pit shall be located in cut material, with at least 50% of the pit volume being below original ground level. Three sides of the pit will be fenced before drilling starts. The forth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. The amount of time the pit may remain open will typically be specified by the COA's. Once dry, the liner will be cut and removed at the mud line and the pit will be covered and buried in place.
- b. Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than the completion of drilling operations.
- c. Sewage from trailers and chemical portable toilets will be removed on a regular basis by a third party contractor and disposed of at an authorized sanitary waste facility.
- d. Any and all chemicals used during the drilling and completion of the well will be kept to a minimum and stored within the boundaries of the well pad. The third party chemical contractor will be responsible for containment and clean-up and removal of all spilled chemicals on location.

8. Ancillary Facilities:

- a. No ancillary facilities will be required during the drilling or completion of the well.

9. Well Site Layout:

- a. Depict the pit, rig, cut and fill, topsoil, etc. on a plat with a scale of at least 1"=50'. See Exhibit "D" & "E".
- b. All equipment and vehicles that will be used to drill and complete this well will remain within the boundaries of the approved well pad. Any equipment and or vehicles parked or stored off the location will be considered trespassing on federal lands and will NOT be tolerated.

- c. Materials obtained from the construction of the location, like topsoil and vegetation will be stock piled as indicated and permitted by the approved APD. The stock piles themselves may be outside the approved boundaries of the well pad.

10. Plans for Restoration of the Surface:

- a. The top 6 inches of topsoil material will be removed from the location and stockpiled separately on Adjacent Land or as specified by the approved APD.
- b. Topsoil along the access road will be reserved in place adjacent to the road.
- c. Within 30-45 days after completion of well, all equipment that is not necessary for production shall be removed.
- d. The reserve pit and that portion of the location not needed for production will be reclaimed 90-120 days after completion of the well.
- e. Before any dirt work to restore the location takes place, the reserve pit must be ready for burial.
- f. All road surfacing will be removed prior to the rehabilitation of roads.
- g. Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.
- h. All disturbed areas will be re-contoured to replicate the natural slope.
- i. The stockpiled topsoil will be evenly distributed over the disturbed area.
- j. Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.
- k. Seed will broadcast or drilled between September and November, or at a time specified by the BLM and or state. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.
- l. The following seed mixture will be used: As specified conditions of approval.
- m. If necessary, and abandonment marker will be one of the following, as specified by the State of Utah:
 - i. At least four feet above ground level,
 - ii. At restored ground level, or
 - iii. Below ground level.
 - iv. In any case the marker shall be inscribed with the following: operator name, lease number, well name and description (township, section, range, and either quarter-quarter or footages).
- n. Additional requirements: None

11. Surface and Mineral Ownership:

Both the Surface and the minerals are owned by the State of Utah.

12. Other Information:

- a. Archeological Concerns: An approved contractor will submit the appropriate reports to the agency as required. Special stipulations will be included in the COA's of the approved APD.
- b. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the State of Utah Field Office. Within five (5) working days, the State of Utah will inform the operator as to:
 - i. Whether the materials appear eligible for the National Register of Historic Places;
 - ii. The mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
 - iii. A time frame for the State of Utah to complete an expedited review under 36 CFR § 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the State of Utah are correct and that mitigation is appropriate.
- c. If the operator wishes, at any time, to relocate activities to avoid the expenses of mitigation and/or the delays associated with this process, the State will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The State of Utah will provide technical and procedural guidelines for the conduct of mitigation. Upon Verification from the State of Utah that the required mitigation has been completed, the operator will then be allowed to resume construction.
- d. Threatened and Endangered Species Concerns:
 - i. An approved contractor will submit the appropriate reports as required. Special Stipulations will be included in the COA's of the approved APD.
- e. Wildlife Seasonal Restrictions: Current wildlife restrictions and closure dates are specified in the BLM's Environment Impact Statement.

13. The Drilling Program is attached: See Exhibit "F".

XTO Energy, Inc.

State of Utah 16-8-31-13

Drilling Data for APD

June 19, 2007

Surface Location: 2019' FSL & 566' FWL, Sec. 31, T16S, R8E

Proposed TD: 4120'

Approximate Elevation: 6500'

Objective: Ferron Coal

KB Elevation: 6512'

1. Mud Program:

Interval	0'-300'	300'-4120'
Hole Size	12.75"	8.75"
Mud Type	Fresh Water/Spud Mud	Air/LSND/Gel Chemical
Weight	N/A	8.4-8.6
Viscosity	N/A	45-60
Water Loss	N/A	8-10

- a. Drill surface with Fresh Water/Spud Mud. If aeration becomes necessary, nipple up 20" rotating head.
- b. Air drill to TD using produced water for mist fluid unless excessive water flow (more than can be lifted using available booster capacity) is encountered.
 - i. If the water flow is fresh, switch to fresh water based LSND/Gel Chemical mud.
 - ii. If the water flow is $R_w > 0.35$ mix mud using produced water.
 - iii. If mud is required, use fibrous materials as needed to control seepage and lost circulation. Pump high viscosity sweeps as needed for hole cleaning. Raise viscosity at TD for logging. Reduce viscosity after logging for cementing.
- c. The blooie line will be approximately 100' in length and will extend in a straight line from below the rotating head as indicated in the BOP schematic. An automatic spark-type igniter will be fixed to the end of the blooie line and set to provide a continuous spark to ignite and burn any produced hydrocarbons and/or gasses.
- d. If necessary, de-dusting will be accomplished with a small pump, waterline, and spray nipple positioned near the end of the blooie line to provide a continuous spray of water.
- e. Sufficient mud materials will be stored on location to maintain well control and combat lost circulation problems that might reasonably be expected.

EXHIBIT F

- f. The BOP system will be consistent with API RP53 and Onshore Oil & Gas Order No. 2. Pressure tests of the surface casing and all BOP equipment subject to pressure will be conducted before drilling the casing shoe. Blowout preventer controls will be installed prior to drilling the surface casing shoe and will remain in use until the well is completed or abandoned. Ram preventers shall be inspected and operated daily. Annular preventers shall be inspected and operated weekly to ensure good mechanical working order. The inspections and tests shall be recorded in the drilling log and daily drilling report. See the attached BOP and choke manifold schematic.

2. Casing Program:

- a. Surface Casing set @ 300' in a 12.75" hole.

9.625, 36 #/ft, J-55, ST&C, New, (8.921" ID, 8.765" Drift)					
Collapse Press	Burst Press	Joint Strength	SF Collapse	SF Burst	SF Tension
2020	3520	394	15.060	26.240	36.480

- b. Production Casing set @ 4120' in a 8.75" hole.

5.5", 15.5 #/ft, J-55, ST&C, New, (4.950" I.D., 4.825" Drift)					
Collapse Press	Burst Press	Joint Strength	SF Collapse	SF Burst	SF Tension
4040	4810	202	2.190	2.610	3.160

Safety Factors based on vertical wellbore conditions with hydrostatic of fresh water with no backup used to calculate burst and collapse. Tension based on hanging weight in air.

3. Well Heads:

- a. Casing Head: Install WHI Fig 92 (or equivalent), 10-3/4" x 5-1/2" slip and seal, 2,000 psig WP (4,000 psig test) with 10-3/4" 8rd on bottom & 11-3/4" modified" 8rd thread on top. NU BOP and choke manifold (see attached schematic). Stack to consist of drilling spool with choke and kill lines, double rams with pipe rams on top, blind rams on bottom. Use cold water and test BOP to 250 psi low and 1,000 psi high. Record all tests on the IADC report. Inspect accumulator and closing unit to ensure that pre-charge pressures and oil levels are within API Specifications and report same on IADC report.
- b. Tubing Head: Larkin Fig 612 (or equivalent), 5,000 psig WP (5,000 psig test), 5 1/2" SOW (or API 8 rnd female thread) on bottom, 7 1/16" 5,000 psig flange on top with two 3" LPOs.

4. Cement Program:

EXHIBIT F

- a. Surface: 142 sx of Type V cement (or equivalent) containing 1% CaCl, ¼ pps Flocele, and 10% Cal_Seal mixed at 14.2 ppg and 1.61 ft³/sk.
 - i. Slurry Volume is 114 ft³, 200% excess of calculated annular volume to 300'.
- b. Production:
 - i. The production casing will be cemented using 2 (lead and tail) cement slurries. The lead cement (filler grade) volume will be calculated based on a maximum achievable top assuming formation pressure of 1,000 psi at the shoe. The tail cement will be calculated from TD to 300' above the Upper Ferron Sandstone as indicated on the formation tops table.
 - ii. Lead Cement: 55 sx of CBM Light Weight Cement with 10 pps Gilsonite and ¼ pps celloflake mixed at 10.5 ppg and 4.15 ft³/sk.
 - iii. Tail Cement: 97 sx of CBM Light Weight Cement with 10 pps Gilsonite and ¼ pps celloflake mixed at 13.5 ppg and 1.81 ft³/sk.
 - iv. Slurry volume is 400 ft³, 40% excess of calculated annular volume to 1,000 psi hydrostatic over formation pressure.
 - v. If fresh water is encountered in the Emery Sandstone, a DV/ECP tool will be run 50' below the logged base of the Emery Sandstone and it will be attempted to circulate the filler grade cement as used in the lead to surface from above the ECP.

5. Logging Program

- a. Mud logger: The mud logger will come on after surface pipe is set and will remain until TD. The mud will be logged in 10' intervals.
- b. Run Array Induction (if wet), compensated neutron, density, GR, caliper, SP (if wet), and Pe from TD to the bottom of the surface casing.

6. Formation Tops:

Formation	Well Depth
Top of Upper Ferron SS	3660
Top of Coal Zone	3670
Top of Lower Ferron SS	3820
Total Depth	4120

EXHIBIT F

- a. No known oil zones will be penetrated.
- b. Gas bearing sandstones and coals will be penetrated from 3660' to 4120'.
- c. No known fresh water zones will be penetrated. The gas bearing sandstones and coals may contain in-situ water.
- d. No known mineral zones will be penetrated.
- e. Any prospectively valuable minerals and all fresh water zones encountered during drill will be recorded, cased, and cemented. If possible, water flow rates will be measured and samples will be taken and analyzed with the results being submitted to the appropriate agency.
- f. Maximum anticipated bottomhole pressure is anticipated to be less than 1,500 psi.
- g. No abnormal pressure, abnormal temperature, H₂S, or other hazardous conditions are known to exist.

7. Company Personnel:

Name	Title	Office Phone	Mobile Phone
John Egelston	Drilling Engineer	505.564.6734	505.330.6902
Jerry Lacy	Drilling Superintendent	505.566.7914	505.320.6543
Joshua Stark	Project Geologist	817.885.2240	817.565.7158
Leonard West	Reservoir Engineer	817.885.2800	

EXHIBIT F

Operator Certification:

a. Permitting and Compliance:

Kyla Vaughan
Regulatory Compliance
XTO Energy Inc.
2700 Farmington Avenue, Bldg K, Ste 1
Farmington, NM 87401
505-324-1090

b. Drilling and Completions:

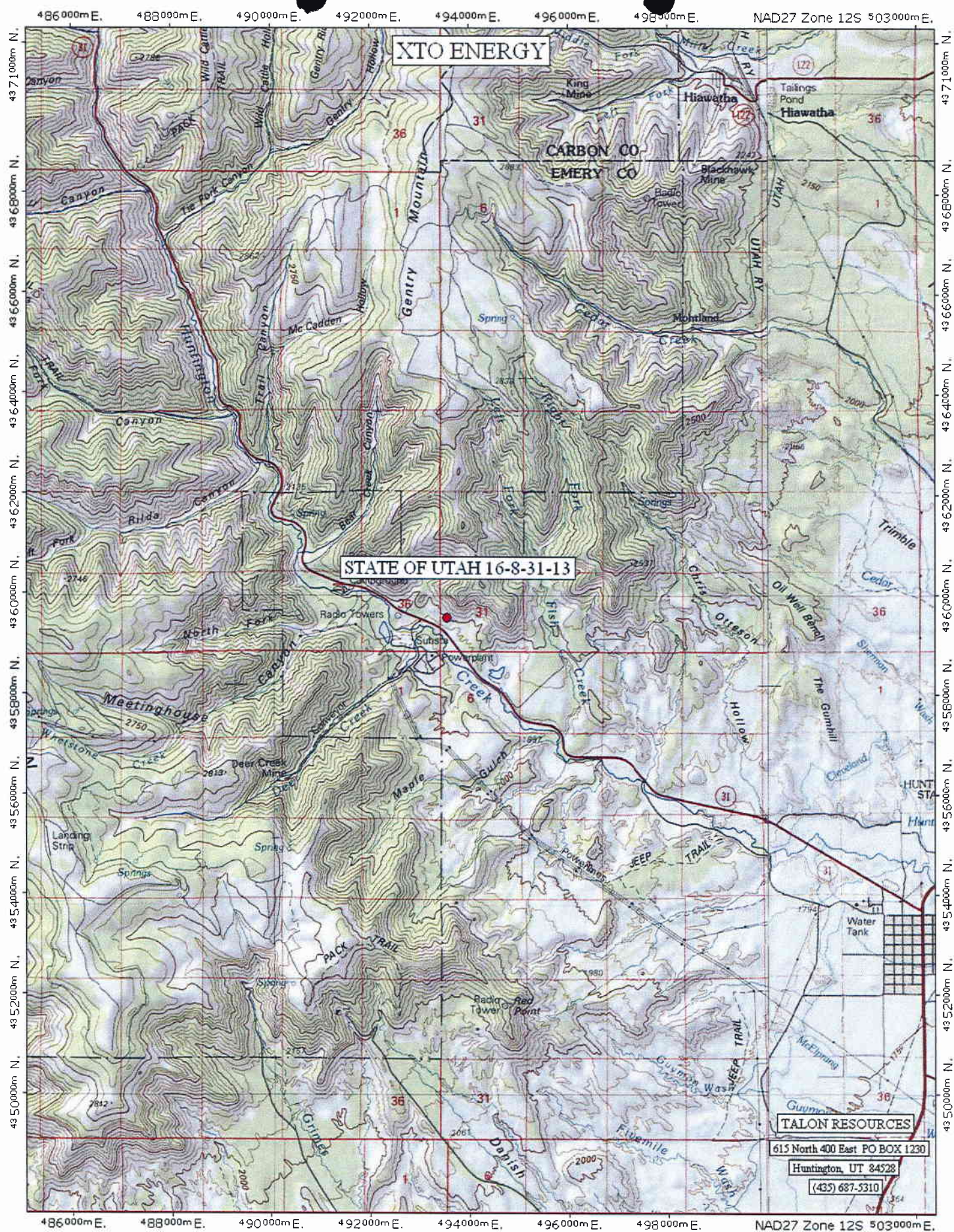
John Egelston
XTO Energy Inc.
2700 Farmington Avenue, Bldg K, Ste 1
Farmington, NM 87401
505-324-1090

c. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by XTO Energy Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided by XTO Energy Inc. This statement is subject to provisions of 18 U.S.C. § 1001 for the filing of a false statement.

Signature: _____

 6/19/07
Kyla Vaughan

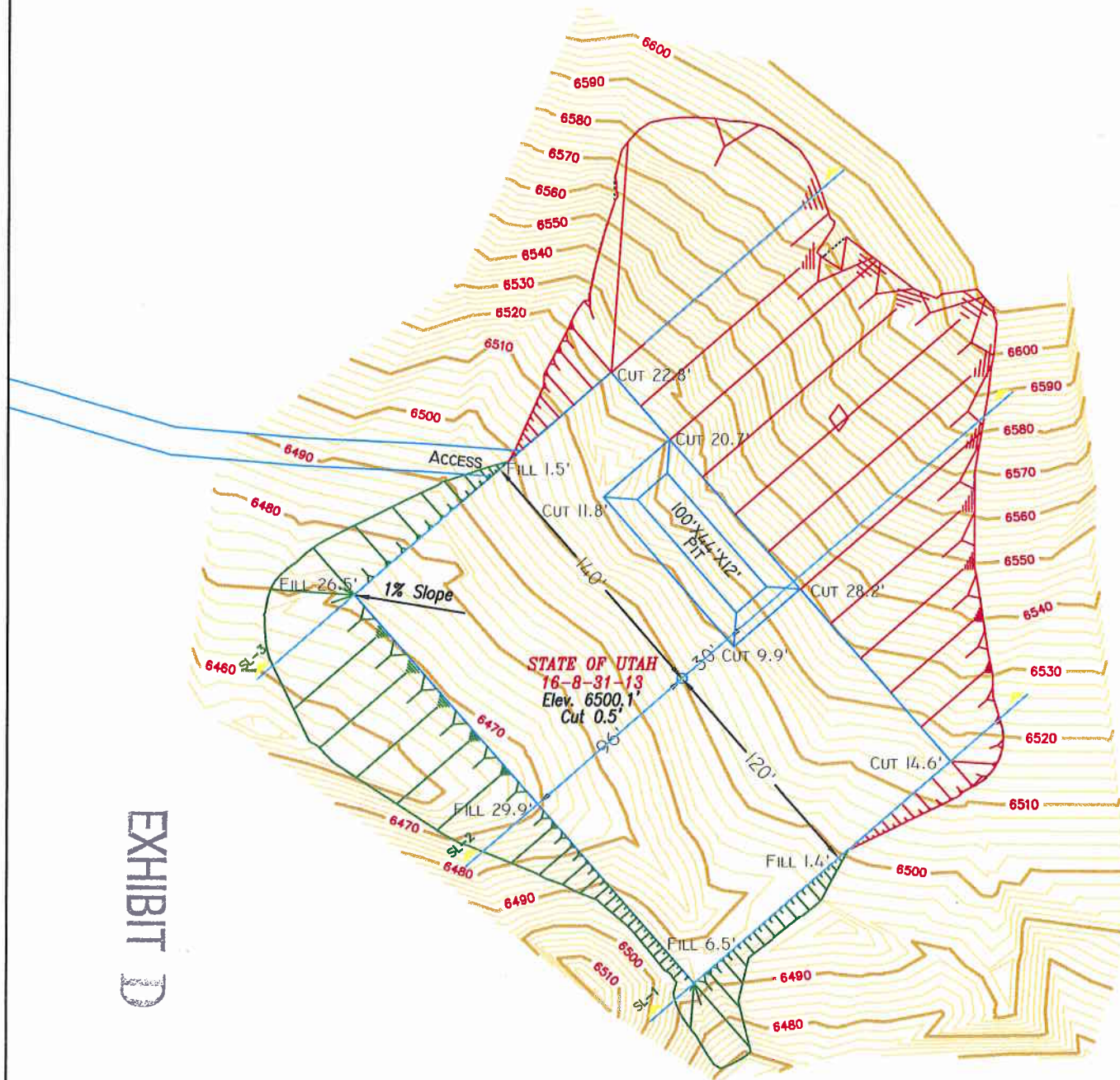
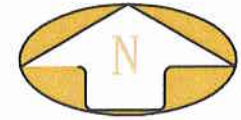


TN★/MN
12½°

Map created with TOPO!® ©2003 National Geographic (www.nationalgeographic.com/topo)

EXHIBIT A

ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6500.1'
 ELEVATION OF GRADED GROUND AT LOCATION STAKE = 6499.6'



TALON RESOURCES, INC.

615 North 400 East P.O. Box 1230
 Huntington, Utah 84528
 Phone (435)687-5310 Fax (435)687-5311
 E-Mail talon@etv.net

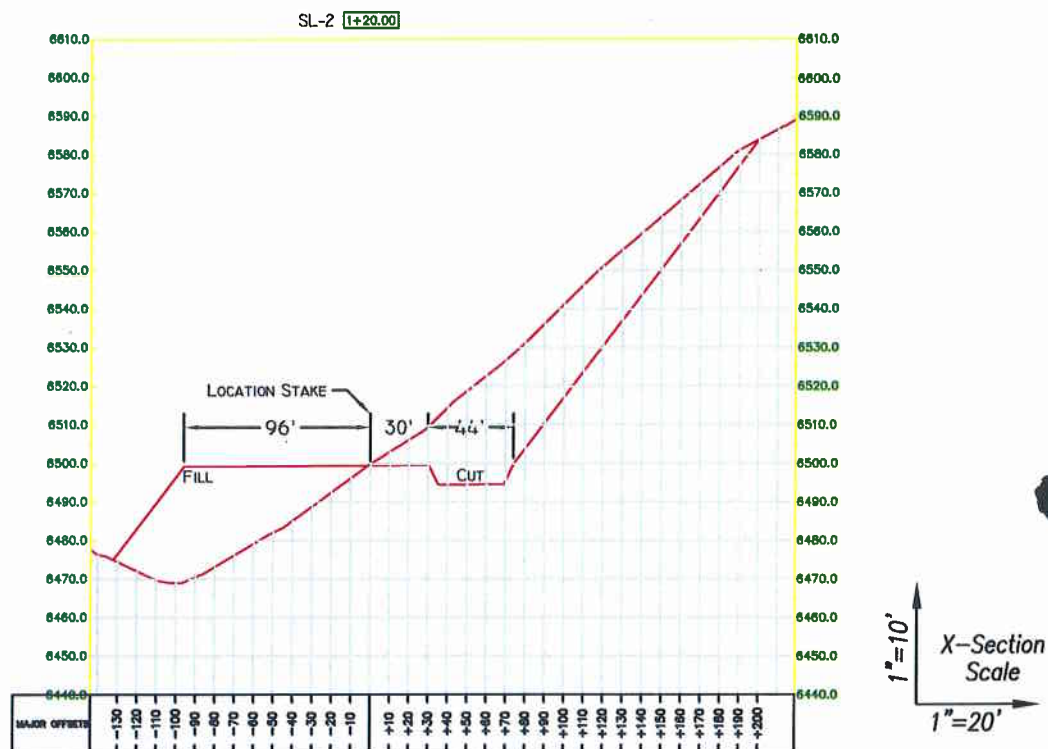
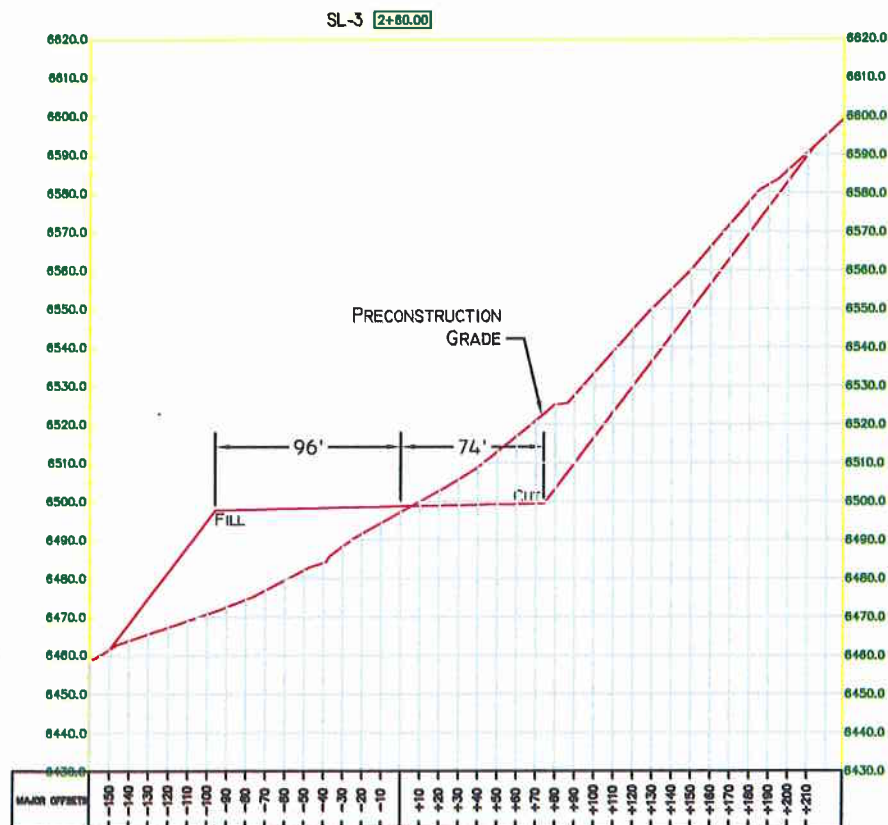


LOCATION LAYOUT
 Section 31, T16S, R8E, S.L.B.&M.
 STATE OF UTAH 16-8-31-13

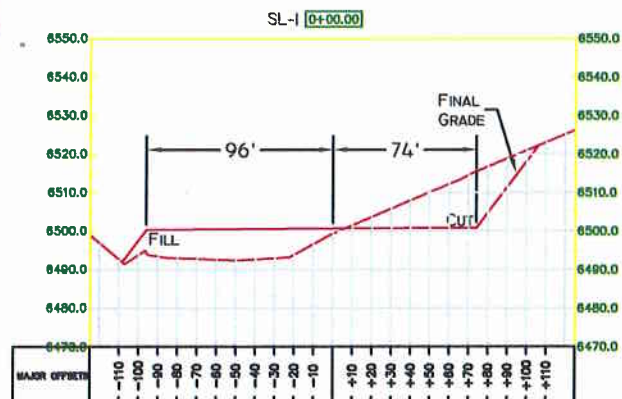
Drawn By: N. BUTKOVICH	Checked By: L.W.J.
Drawing No. A-2	Date: 5/7/07
	Scale: 1" = 80'
Sheet 2 of 4	Job No. 2805

EXHIBIT

EXHIBIT



SLOPE = 1 1/2 : 1
(EXCEPT PIT)
PIT SLOPE = 1 ; 1



APPROXIMATE YARDAGES

(6") TOPSOIL STRIPPING = 820 CU. YDS.

TOTAL CUT (INCLUDING PIT) = 27,845 CU. YDS.

TOTAL FILL = 18,840 CU. YDS.



TALON RESOURCES, INC.

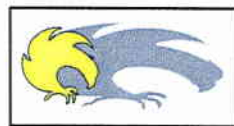
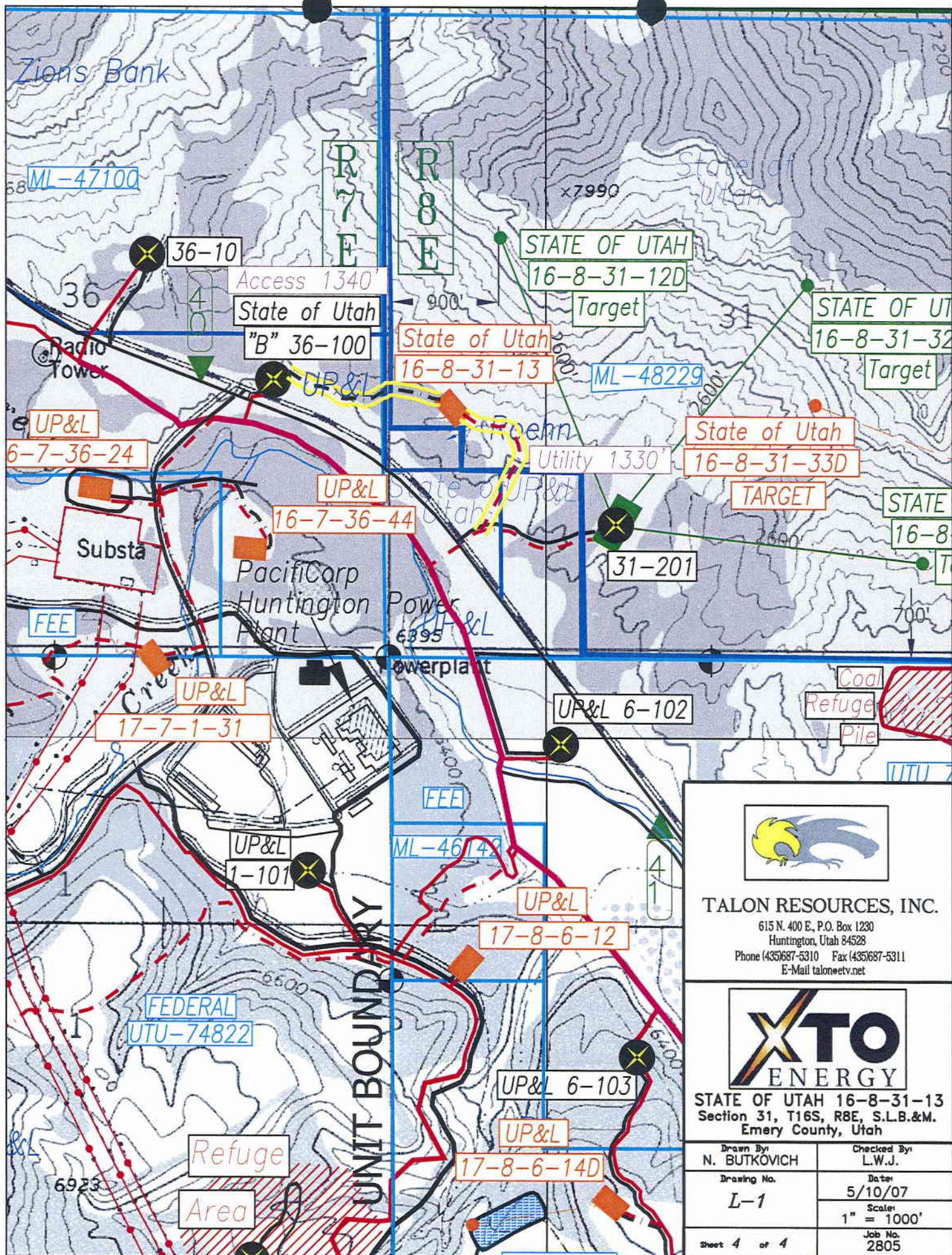
615 North 400 East P.O. Box 1230
Huntington, Utah 84528

Phone (435)687-5310 Fax (435)687-5311
E-Mail talon@etv.net



TYPICAL CROSS SECTION
Section 31, T16S, R8E, S.L.B.&M.
STATE OF UTAH 16-8-31-13

Drawn By: N. BUTKOVICH	Checked By: L.W.J.
Drawing No. C-1	Date: 5/7/07
	Scale: 1" = 100'
Sheet 3 of 4	Job No. 2805



TALON RESOURCES, INC.

615 N. 400 E., P.O. Box 1230
Huntington, Utah 84528

Phone (435)687-5310 Fax (435)687-5311
E-Mail talon@etv.net



STATE OF UTAH 16-8-31-13
Section 31, T16S, R8E, S.L.B.&M.
Emery County, Utah

Drawn By: N. BUTKOVICH	Checked By: L.W.J.
Drawing No. L-1	Date: 5/10/07
Sheet 4 of 4	Scale: 1" = 1000'
	Job No. 2805

EXHIBIT C

BOP SCHEMATIC FOR DRILLING OPERATIONS CLASS 1 (2M) NORMAL PRESSURE

TESTING PROCEDURE

1. Test BOP after installation:

Pressure test BOP to 200-300
psig (low pressure) for 10 min.

Test BOP to Working Press or
to 70% internal yield of surf csg
(10 min) or which ever is less.

2. Test operation of (both) rams on every trip.

3. Check and record Accumulator pressure on every tour.

4. Re-pressure test BOP stack after changing out rams.

5. Have kelly cock valve with handle available.

6. Have safety valve and subs to fit all sizes of drill string on the rig floor and ready to go.

ROTATING HEAD
(OPTIONAL)

FILL UP LINE

FLOW LINE
TO PIT

PIPE
RAMS

BLIND
RAMS

TO CHOKE
MANIFOLD
2" dia min.

See Choke Manifold drawing for
specifications

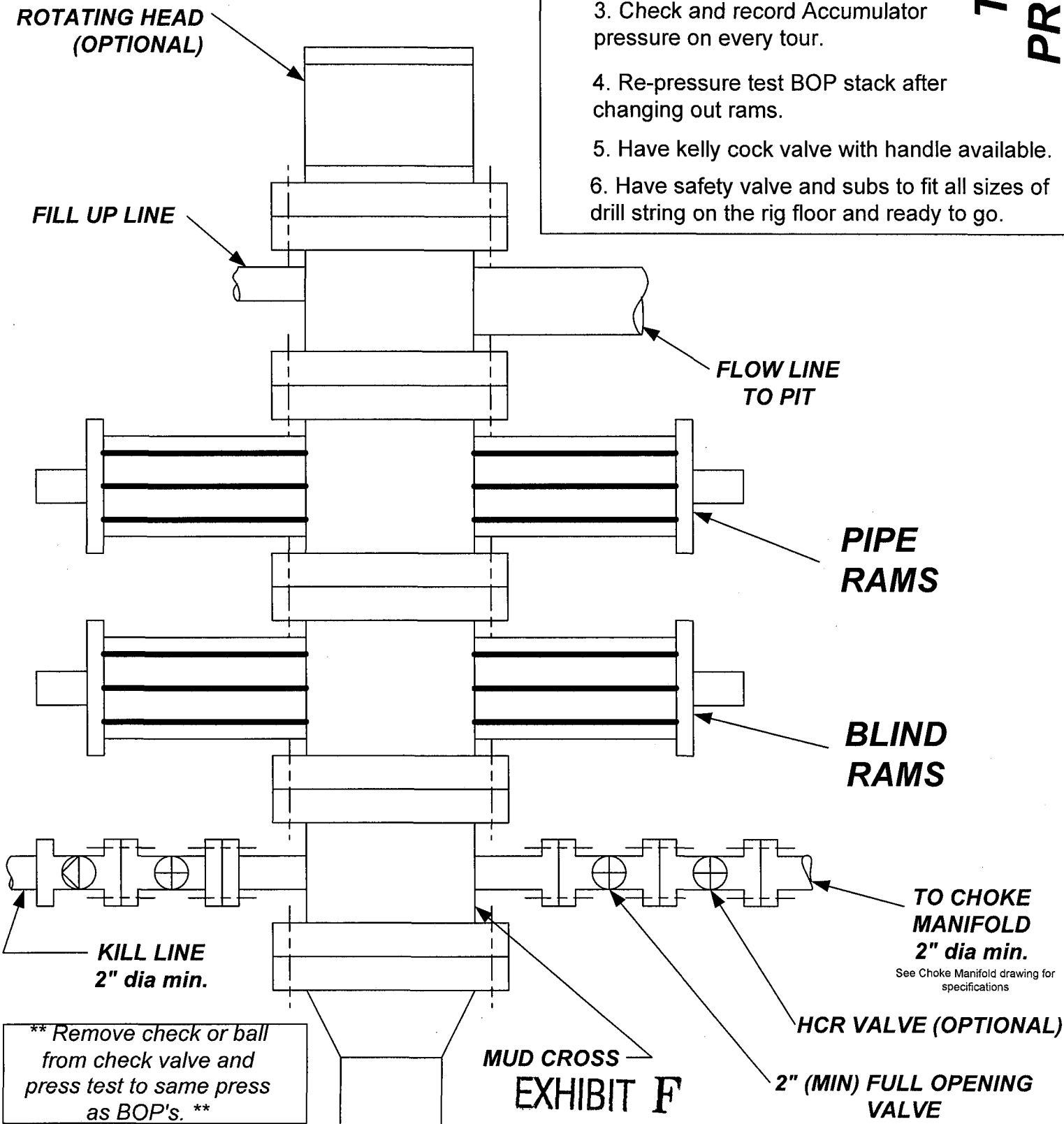
HCR VALVE (OPTIONAL)

2" (MIN) FULL OPENING
VALVE

KILL LINE
2" dia min.

** Remove check or ball
from check valve and
press test to same press
as BOP's. **

MUD CROSS
EXHIBIT F



CHOKE MANIFOLD SCHEMATIC FOR DRILLING OPERATIONS CLASS 1 (2M) NORMAL PRESSURE

1. Stake all lines from choke manifold to pit.
2. Pressure test choke manifold after installation.
3. Pressure test manifold at the same time with the BOP Stack. Test manifold to the same test pressures.

TESTING PROCEDURE

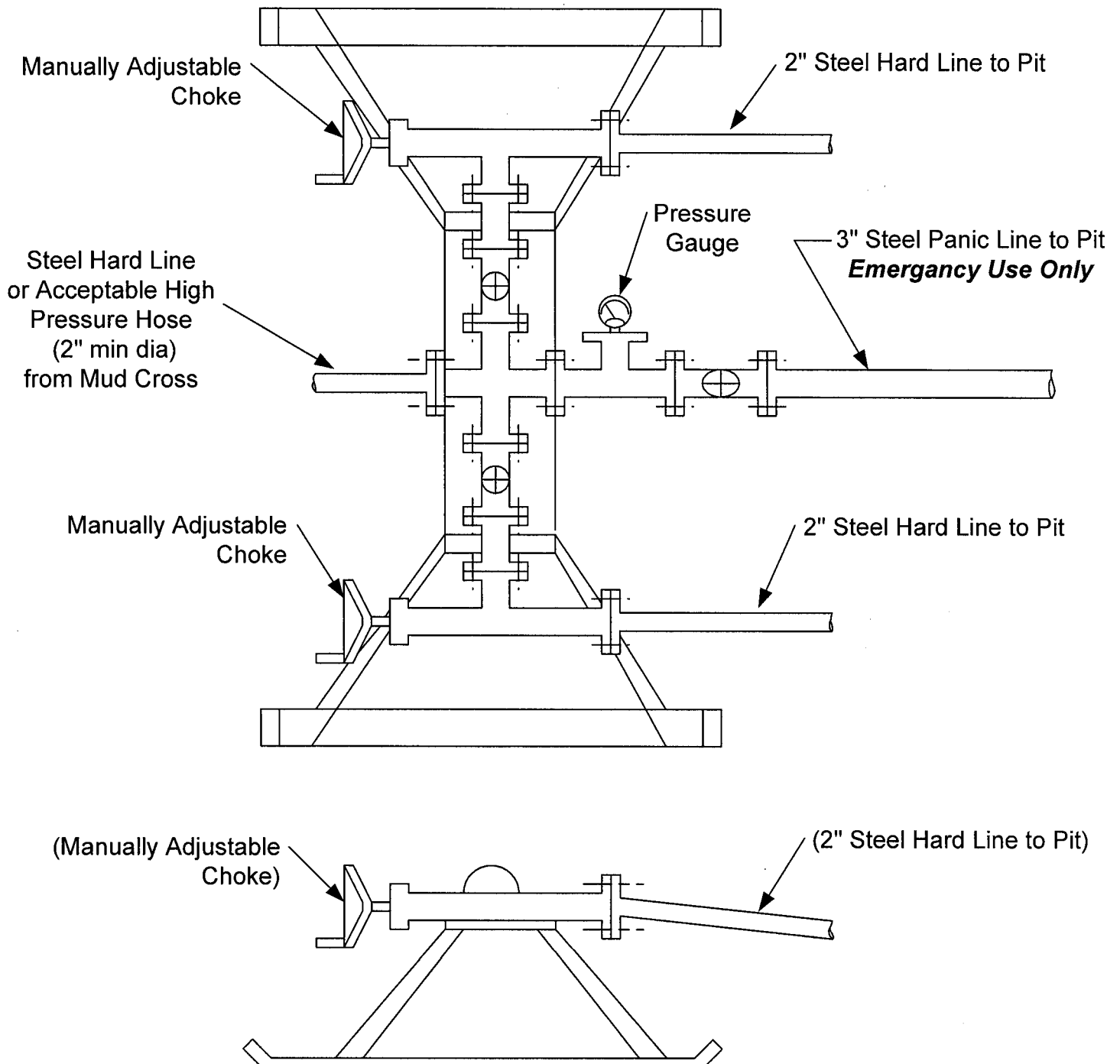


EXHIBIT F

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/22/2007

API NO. ASSIGNED: 43-015-30719

WELL NAME: ST OF UT 16-8-31-13

OPERATOR: XTO ENERGY INC (N2615)

PHONE NUMBER: 505-324-1090

CONTACT: KYLA VAUGHAN

PROPOSED LOCATION:

NWSW 31 160S 080E

SURFACE: 2019 FSL 0566 FWL

BOTTOM: 2019 FSL 0566 FWL

COUNTY: EMERY

LATITUDE: 39.38684 LONGITUDE: -111.0748

UTM SURF EASTINGS: 493555 NORTHINGS: 4359500

FIELD NAME: BUZZARD BENCH (132)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	DVD	8/31/07
Geology		
Surface		

LEASE TYPE: 3 - State

LEASE NUMBER: ML-48229

SURFACE OWNER: 3 - State

PROPOSED FORMATION: FRSD

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[] Ind[] Sta[] Fee[]
(No. 104312762)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. MUNICIPAL)
☒ RDCC Review (Y/N)
(Date: _____)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

____ R649-2-3.
Unit: HUNTINGTON CBM *OK*
____ R649-3-2. General
Siting: 460' From Qtr/Qtr & 920' Between Wells
____ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 245-2
Eff Date: 4-25-01
Siting: 460' from well & 920' from well
____ R649-3-11. Directional Drill

COMMENTS: Needs Presb (07-19-07)

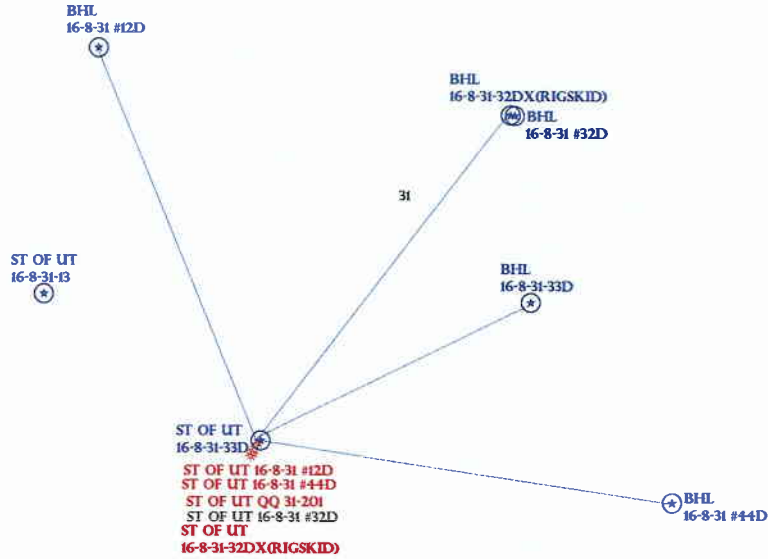
STIPULATIONS: 1- STATEMENT OF BASIS

EP

T16S R7E T16S R8E

CAUSE: 245-2 / 4-25-2001

HUNTINGTON CBM UNIT BUZZARD BENCH FIELD



T17S R7E T17S R8E

OPERATOR: XTO ENERGY INC (N2615)

SEC: 31 T.16S R. 8E

FIELD: BUZZARD BENCH (132)

COUNTY: EMERY

CAUSE: 245-2 / 4-25-2001

Field Status

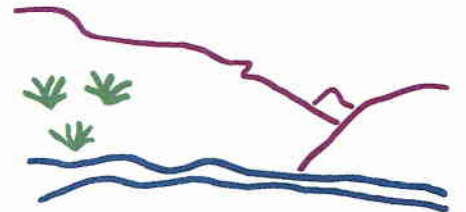
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 25-JUNE-2007

Application for Permit to Drill

Statement of Basis

9/18/2007

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
454	43-015-30719-00-00		GW	S	No
Operator	XTO ENERGY INC	Surface Owner-APD			
Well Name	ST OF UT 16-8-31-13	Unit	HUNTINGTON CBM		
Field	BUZZARD BENCH	Type of Work			
Location	NWSW 31 16S 8E S 2019 FSL 566 FWL	GPS Coord (UTM)	493555E 4359500N		

Geologic Statement of Basis

A review of the ground water resources for this location indicates that there are numerous points of diversion within a one mile radius of this well including two underground sources of water, both in adjacent Section 36, one owned by Pacificorp dba Utah Power & Light and one owned by the Huntington-Cleveland Irrigation Company. At the well location a poorly to moderately permeable soil is developed on the Upper Portion of the Blue Gate Member of the Mancos Shale. It is possible that the well will penetrate several sand units of the Emery Sandstone Member of the Mancos Shale. The proposed surface casing and cementing program should be extended to protect any water bearing sandstones encountered in the Emery Sandstone.

Chris Kierst
APD Evaluator

7/27/2007
Date / Time

Surface Statement of Basis

On-site evaluation conducted July 19, 2007. In attendance: Bart Kettle-Division of Oil, Gas and Mining (DOGM), Ray Trujillo-XTO, Bedos-Nielson Construction, Jim Davis-Trust Lands Administration (SITLA), and Larry Johnson-Talon Resources. Invited but choosing not to attend: Kyle Beagly-Division of Wildlife Resources (DWR)

DOGM recommended that access road be moved to east in an effort to minimize wash crossing and lessen severity of grade leading to well pad. SITLA determined a change in the access road was necessary in order to remain in compliance with their road construction standards. Alternate access route designated during on-site evaluation.

DOGM noted road and well pad are proposed in clay soils prone to slump problems and intense overland flows during storm events. DOGM recommends that outlets of culverts contain sufficient rip-rap to protect access road.

Periodic water flows entering the well pad would appear inevitable given its proximity to a substantial apron and the inability to divert drainages due to steep slopes. Drilling and production activities shall be conducted in a manner that will prevent such flows from washing contaminated materials off site.

Bart Kettle
Onsite Evaluator

7/19/2007
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Surface	The pad shall be bermed to prevent run off from the site.
Surface	Rip-rap outlet of culverts.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator XTO ENERGY INC
Well Name ST OF UT 16-8-31-13
API Number 43-015-30719-0 **APD No** 454 **Field/Unit** BUZZARD BENCH
Location: 1/4,1/4 NWSW **Sec** 31 **Tw** 16S **Rng** 8E 2019 FSL 566 FWL
GPS Coord (UTM) 493563 4359493 **Surface Owner**

Participants

Bart Kettle-Division of Oil, Gas and Mining (DOGM), Ray Trujillo-XTO, Bedos-Nielson Construction, Jim Davis-Trust Lands Administration (SITLA), and Lary Robinson-Talon Resources

Regional/Local Setting & Topography

Proposed project area is located ~8 mile northwest of Huntington, located in Emery County Utah. Project site is surrounded by a series of sharp sandstone ledges cut by deep canyons along the eastern rim of the Wasatch Plateau. Drainages flow into Huntington Creek within a mile and eventually to the Green River 60 miles away. Project site is located in a 12-14" precept zone part way up the eastern slope of the Wasatch Plateau. Regionally agriculture lands are located along the valley floor 5 miles to the east, and the top of the Wasatch Plateau is 5 miles to the west. With the exception of the Skyline drive portions of the Wasatch Plateau, regionally the climate is arid rangelands dominated by Salt Scrub shrub lands and Pinon/Juniper woodlands. Soils in the region are generally poorly developed, and moderate too highly erosive.

Surface Use Plan

Current Surface Use

Wildlife Habitat

Deer Winter Range

New Road

Miles	Well Pad		Src Const Material	Surface Formation
0.25	Width 170	Length 260	Onsite	MNCS

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

Flora

Grass: Indian rice grass, Salina wild rye, cheatgrass.

Forbs: Aster spp.

Shrubs: Black greasewood, shadescale salt brush, nuttles salt brush, Wyoming sage, gray rabbit brush, phlox spp., buckwheat spp.

Trees: Two needle pinion pine and Utah juniper.

Other: Hook cactus.

Fauna: Mule deer, elk, mountain lion, bobcat, ringtail cat, stripped skunk, potential raptor habitat, many small mammals and reptiles possible.

Soil Type and Characteristics

Blank tongue member of the mancos-heavy dark gray clays with many large sandstone boulders

Erosion Issues Y

Site is highly erosive, use boulders to construct rip-rap at wash crossings and along cuts.

Sedimentation Issues N

Sediment appears to filter out prior to reaching Huntington Creek 3/4 mile away.

Site Stability Issues Y

Large amounts of cut and fill on steep slopes, soils are prone to slump.

Drainage Diversion Required N

Steep slopes do not allow for drainage diversion.

Berm Required? N**Erosion Sedimentation Control Required? Y**

Use native rock to rip-rap wash crossing and stabilize fill material along access road cuts.

Paleo Survey Run? N Paleo Potential Observed? N Cultural Survey Run? Y Cultural Resources? N

Reserve Pit**Site-Specific Factors****Site Ranking**

Distance to Groundwater (feet) >200

0

Distance to Surface Water (feet) >1000

0

Dist. Nearest Municipal Well (ft) >5280

0

Distance to Other Wells (feet) >1320

0

Native Soil Type Low permeability

0

Fluid Type Fresh Water

5

Drill Cuttings Normal Rock

0

Annual Precipitation (inches) 10 to 20

5

Affected Populations <10

0

Presence Nearby Utility Conduits Not Present

0

Final Score 10 3 **Sensitivity Level**

Characteristics / Requirements

Closed Loop Mud Required? N Liner Required? N Liner Thickness Pit Underlayment Required?

Other Observations / Comments

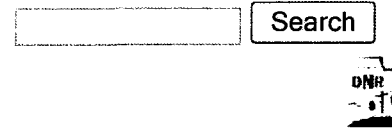
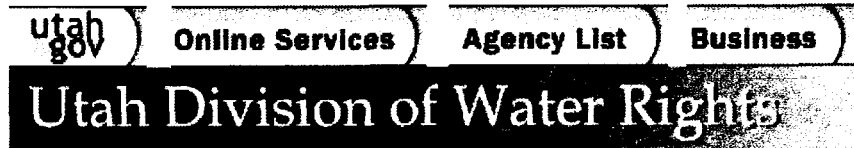
As staked access road entered grade leading to well pad from an awkward angle that appeared to present problems for truck traffic. Additionally as stacked access road required three crossing on the same wash when only one was required to reach well pad. Discussed moving access road to the east which would require and new surface agreement with UP&L. However moving road to the east would eliminate two wash crossing, a switch back at the start of the grade and should help keep grade below 10%. Discussed saving varnished boulders along access road to replace along fill material at the completion of construction for aesthetic reasons. Division clearly stated that would not be a stipulation of the permit, but is certainly acceptable and would improve the harsh appearance of the disturbance. Division stated that adequate rock should be saved, or hauled in to rip-rap outlets of all culverts, and some of the road cut may require stabilization as well. Well pad sits in a small saddle/wash. Construction of the pad will require considerable cut and fill on soils that are prone to slump problems and intense overland water flows. It is understood that a well pad constructed at this site will require constant maintenance due to wash outs and slump problems.

DWR not present, DOGM noted that patch of juniper trees to the west of proposed project site provide security habitat for

wintering elk. Appears the construction activities will not directly affect that area.

Bart Kettle
Evaluator

7/19/2007
Date / Time

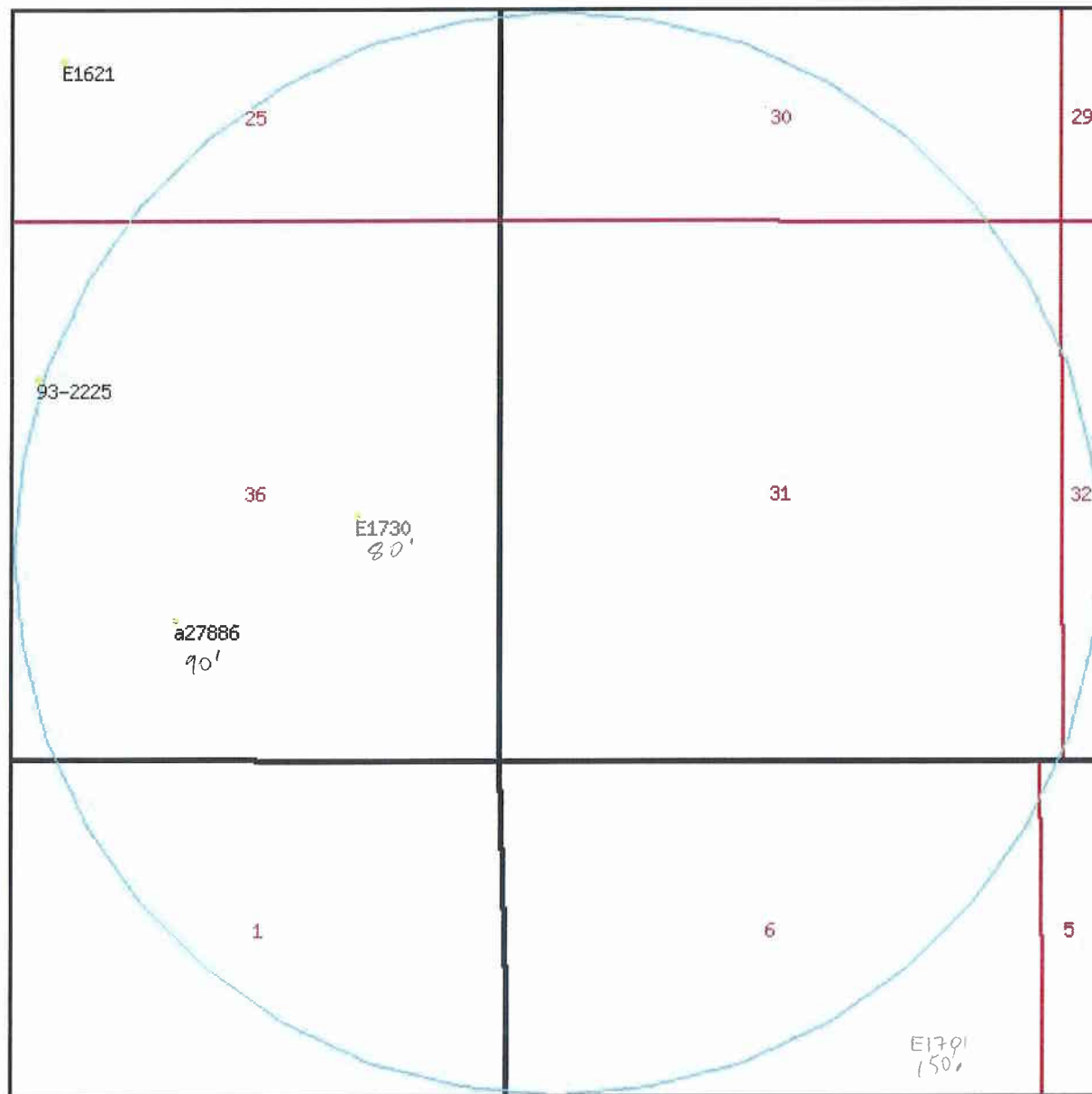


WRPLAT Program Output Listing

Version: 2007.04.13.01 Rundate: 07/27/2007 02:24 PM

Radius search of 5280 feet from a point N2019 E566 from the SW corner, section 31, Township 16S, Range 8E, SL b&m Criteria:wrtypes=W,C,E
podtypes=S,U,Sp status=U,A,P usetypes=all



**Water Rights**

WR Number	Diversion Type/Location	Well Log	Status	Priority	Uses	CFS	ACFT	Owner Name
<u>93-1115</u>	Surface S1535 E785 NW 36 16S 7E SL		P	19681210	IOP	20.000	0.000	PACIFICORP DBA UTAH POWER & LIGHT COMPANY ATTN: MS. JODY L. WILLIAMS
<u>93-220</u>	Surface S1535 E785 NW 36 16S 7E SL		P	18750000	DIMOSP	150.000	0.000	HUNTINGTON CLEVELAND IRRIGATION COMPANY P.O. BOX 327
<u>93-2223</u>	Surface S1535 E785 NW 36 16S 7E SL		P	18790000	DIMOSP	45.000	0.000	HUNTINGTON CLEVELAND IRRIGATION COMPANY P.O. BOX 327
<u>93-2224</u>	Surface S1535 E785 NW 36 16S 7E SL		P	18840000	DIMOSP	77.250	0.000	HUNTINGTON CLEVELAND IRRIGATION C/O J. CRAIG SMITH & DAVID B. HARTVIGSEN
<u>93-2225</u>	Surface S1535 E785 NW 36 16S 7E SL		P	18880000	DIMOSP	80.000	0.000	HUNTINGTON CLEVELAND IRRIGATION COMPANY P.O. BOX 327
<u>a27886</u>	Underground N1350 E2150 SW 36 16S 7E SL		A	20030509	M	0.000	300.260	HUNTINGTON-CLEVELAND IRRIGATION COMPANY P.O. BOX 327
<u>E1621</u>	Underground N1560 E1040 NW 36 16S 7E SL		A	19791105	O	0.000	80.000	PACIFICORP DBA UTAH POWER & LIGHT COMPANY ATTN: CARLY BURTON
<u>E1730</u>	Underground N2380 W1370 SE 36 16S 7E SL	<u>well info</u>	A	19801209	O	0.330	240.000	PACIFICORP DBA UTAH POWER & LIGHT COMPANY ATTN: CARLY BURTON

2007-08 XTO ST of UT 16-8-31-13

Casing Schematic

Surface

BHP $0.052(4120)8.6 = 1842 \text{ psi}$
anticipate $< 1500 \text{ psi}$

9-5/8"
MW 8.4
Frac 19.3

Grs $.12(4120) = 494$
 $1842 - 494 = 1348 \text{ psi, MASP}$

BOPE 2M ✓

Burst 3520
70% 2464 psi

Max P @ Surf. shoe

$.22(3820) = 840$
 $1842 - 840 = 1002 \text{ psi}$

Test to 1002 psi ✓

✓ Adequate Nov 8/31/07

TOC @ Bluegate
0. ✓

Surface
300. MD

460' Emery

TOC @
2995. ✓

3660' Upper Ferron SS
3670' Coal Zone

3820' Lower Ferron SS

5-1/2"
MW 8.6

Production
4120. MD

Well name:

2007-08 XTO ST of UT 16-8-31-13

Operator: **XTO Energy, Inc.**

String type: Surface

Project ID:

43-015-30719

Location: Emery County

Design parameters:**Collapse**Mud weight: 8.400 ppg
Design is based on evacuated pipe.**Minimum design factors:****Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 69 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 150 ft

Cement top: Surface

BurstMax anticipated surface
pressure: 264 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 300 psi

No backup mud specified.

Tension:8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)Tension is based on air weight.
Neutral point: 263 ft**Non-directional string.****Re subsequent strings:**Next setting depth: 4,120 ft
Next mud weight: 8.600 ppg
Next setting BHP: 1,841 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 300 ft
Injection pressure: 300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	300	9.625	36.00	J-55	ST&C	300	300	8.796	130.1

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	131	2020	15.441	300	3520	11.73	11	394	36.51 J

Prepared Helen Sadik-Macdonald
by: Div of Oil, Gas & MineralsPhone: 801-538-5357
FAX: 801-359-3940Date: August 15, 2007
Salt Lake City, Utah**ENGINEERING STIPULATIONS:**

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

2007-08 XTO ST of UT 16-8-31-13

Operator: **XTO Energy, Inc.**

String type: Production

Project ID:

43-015-30719

Location: Emery County

Design parameters:**Collapse**Mud weight: 8.600 ppg
Design is based on evacuated pipe.**Minimum design factors:****Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 123 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 368 ft

Cement top: 2,995 ft

BurstMax anticipated surface
pressure: 934 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 1,841 psi

No backup mud specified.

Tension:8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)**Non-directional string.**Tension is based on air weight.
Neutral point: 3,590 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	4120	5.5	14.00	J-55	ST&C	4120	4120	4.887	564.5
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1841	3120	1.695	1841	4270	2.32	58	172	2.98 J

Prepared Helen Sadik-Macdonald
by: Div of Oil, Gas & MineralsPhone: 801-538-5357
FAX: 801-359-3940Date: August 15, 2007
Salt Lake City, Utah**ENGINEERING STIPULATIONS:**

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

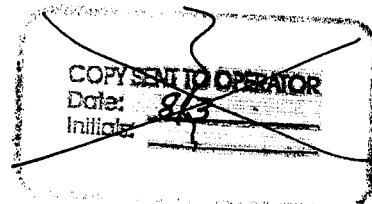
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48229
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2019' FSL x 566' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 31 16S 8E S		8. WELL NAME and NUMBER: STATE OF UTAH #16-8-31-13
PHONE NUMBER: (505) 324-1090		9. API NUMBER: 43-015-30719
		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE
		COUNTY: EMERY
		STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: CHANGE ROAD/ PIPELINE ROUTE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

During the on-site, it was determined that the access route needed to be moved further east to avoid potential flood zones. Please see attached revised plat showing new route.



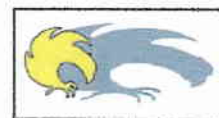
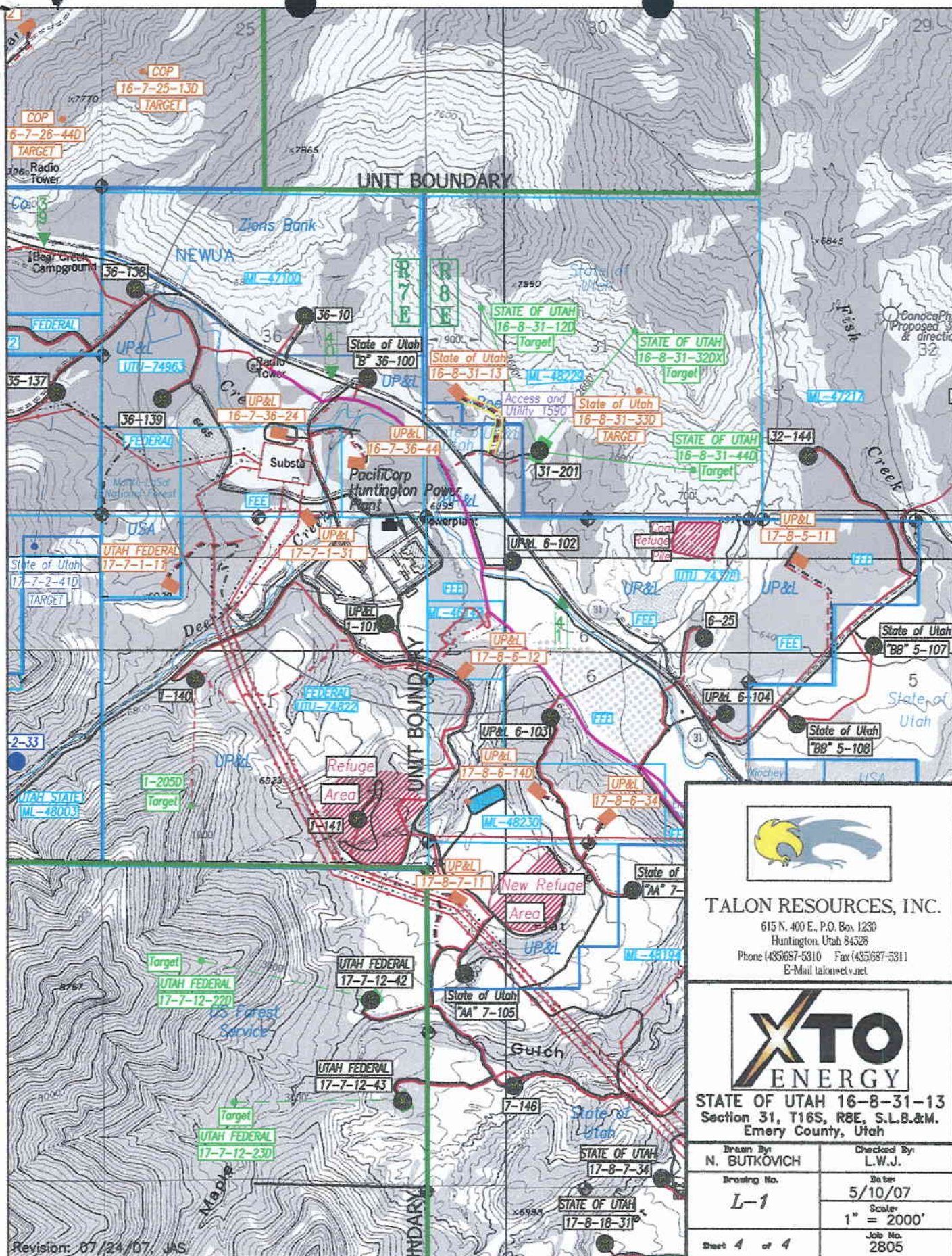
NAME (PLEASE PRINT) <u>Kyla Vaughan</u>	TITLE <u>Regulatory Compliance</u>
SIGNATURE <u>Kyla Vaughan</u>	DATE <u>8/3/2007</u>

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

(5/2000)

RECEIVED
AUG 07 2007
DIV. OF OIL, GAS & MINING



TALON RESOURCES, INC.

615 N. 400 E., P.O. Box 1230
Huntington, Utah 84328
Phone (435)687-5310 Fax (435)687-5311
E-Mail talon@tvl.net



STATE OF UTAH 16-8-31-13
Section 31, T16S, R8E, S.L.B.&M.
Emery County, Utah

Drawn By N. BUTKOVICH	Checked By L.W.J.
Drawing No. L-1	Date 5/10/07
	Scale 1" = 2000'
Sheet 4 of 4	Job No. 2805

From: Ed Bonner
To: Mason, Diana
Date: 8/20/2007 3:07 PM
Subject: Well Clearance

CC: Davis, Jim; Garrison, LaVonne; Hill, Brad; Hunt, Gil

The following wells have been given cultural resources clearance by the Trust Lands Cultural Resources Group:

Cabot Oil & Gas Corporation
McKenna 21-32 (API 43 037 31863)

Kerr McGee Oil & Gas Onshore LP
NBU 1022-13K4S (API 43 047 39473)
NBU 1022-13I3S (API 43 047 39474)
NBU 1022-13I4S (API 43 047 39475)
NBU 1022-13O1CS (API 43 047 39476)
NBU 1022-13J4S (API 43 047 39477)
NBU 1022-13O1AS (API 43 047 39478)
NBU 1022-13O2S (API 43 047 39479)
NBU 1022-13O4S (API 43 047 39480)
NBU 1022-13K3S (API 43 047 39481)
NBU 1023-13M1S (API 43 047 39482)
NBU 1022-13M2AS (API 43 047 39483)
NBU 1022-13N1S (API 43 047 39484)
NBU 1022-13L3S (API 43 047 39485)
NBU 1022-13L4S (API 43 047 39486)
NBU 1022-13N2S (API 43 047 39487)
NBU 1022-13M2SC (API 43 047 39488)
NBU 1022-13K-3T (API 43 047 39489)

Petro-Canada Resources (USA), Inc
State 16-41 (API 43 015 30721)
State 32-44 (API 43 015 30722)

Royale Energy, Inc
Vernal Equinox 2-2 (API 43 019 31552)

XTO Energy, Inc
State of Utah 16-8-31-13 (API 43 015 30719)
State of Utah 16-8-31-33D (API 43 015 30718)

If you have any questions regarding this matter please give me a call.



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

September 4, 2007

XTO Energy Inc.
2700 Farmington Ave
Farmington, NM 87401

Re: State of Utah 16-8-31-13 Well, 2019' FSL, 566' FWL, NW SW, Sec. 31, T. 16 South,
R. 8 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30719.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Emery County Assessor
SITLA

Operator: XTO Energy Inc.
Well Name & Number State of Utah 16-8-31-13
API Number: 43-015-30719
Lease: ML-48229

Location: NW SW Sec. 31 T. 16 South R. 8 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- 24 hours prior to testing blowout prevention equipment – contact Dan Jarvis
- 24 hours prior to spudding the well – contact Carol Daniels
- Within 24 hours of any emergency changes made to the approved drilling program – contact Dustin Doucet
- Prior to commencing operations to plug and abandon the well – contact Dan Jarvis

The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Plugging and abandonment or significant plug back of this well – contact Dustin Doucet
- Any changes to the approved drilling plan – contact Dustin Doucet

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at: (801) 538-5338 office (801) 942-0873 home
- Carol Daniels at: (801) 538-5284 office
- Dustin Doucet at: (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

Page 2

43-015-30719

September 4, 2007

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.
5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

ML-48229

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

N/A

7. UNIT or CA AGREEMENT NAME:

N/A

8. WELL NAME and NUMBER:

STATE OF UTAH 16-8-31-13

9. API NUMBER:

4301530719

10. FIELD AND POOL, OR WILDCAT:

FERRON SANDSTONE

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER _____

2. NAME OF OPERATOR:

XTO ENERGY INC.

3. ADDRESS OF OPERATOR:

382 CR 3100

CITY **AZTEC**

STATE **NM**

ZIP **87410**

PHONE NUMBER:

(505) 333-3100

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **2019' FSL x 566' FWL**

COUNTY: **EMERY**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWSW 31 16S 8E S**

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ **NOTICE OF INTENT**
(Submit in Duplicate)

Approximate date work will start:

☒ **SUBSEQUENT REPORT**
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: move wellhead stake

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The rig that XTO was able to schedule to drill this location is larger than we had initially anticipated. Due to this fact, we are having to adjust the well head stake to fit the rig. We will not be creating any new surface disturbance, just scooting the stake a few feet to accommodate the rig.

OLD SH: 2019' FSL x 566' FWL

NEW SH: 2031' FSL x 556' FWL

Please see attached revised plats reflecting the NEW SH location and layout.

4935524
43595044

39.384873

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 10-10-07

By: [Signature]

NAME (PLEASE PRINT) Kyla Vaughan

TITLE Regulatory Compliance

SIGNATURE Kyla Vaughan

DATE 10/2/2007

(This space for State use only)

COPIES SENT TO OPERATOR
DATE: 10-11-07

(5/2000)

(See Instructions on Reverse Side)

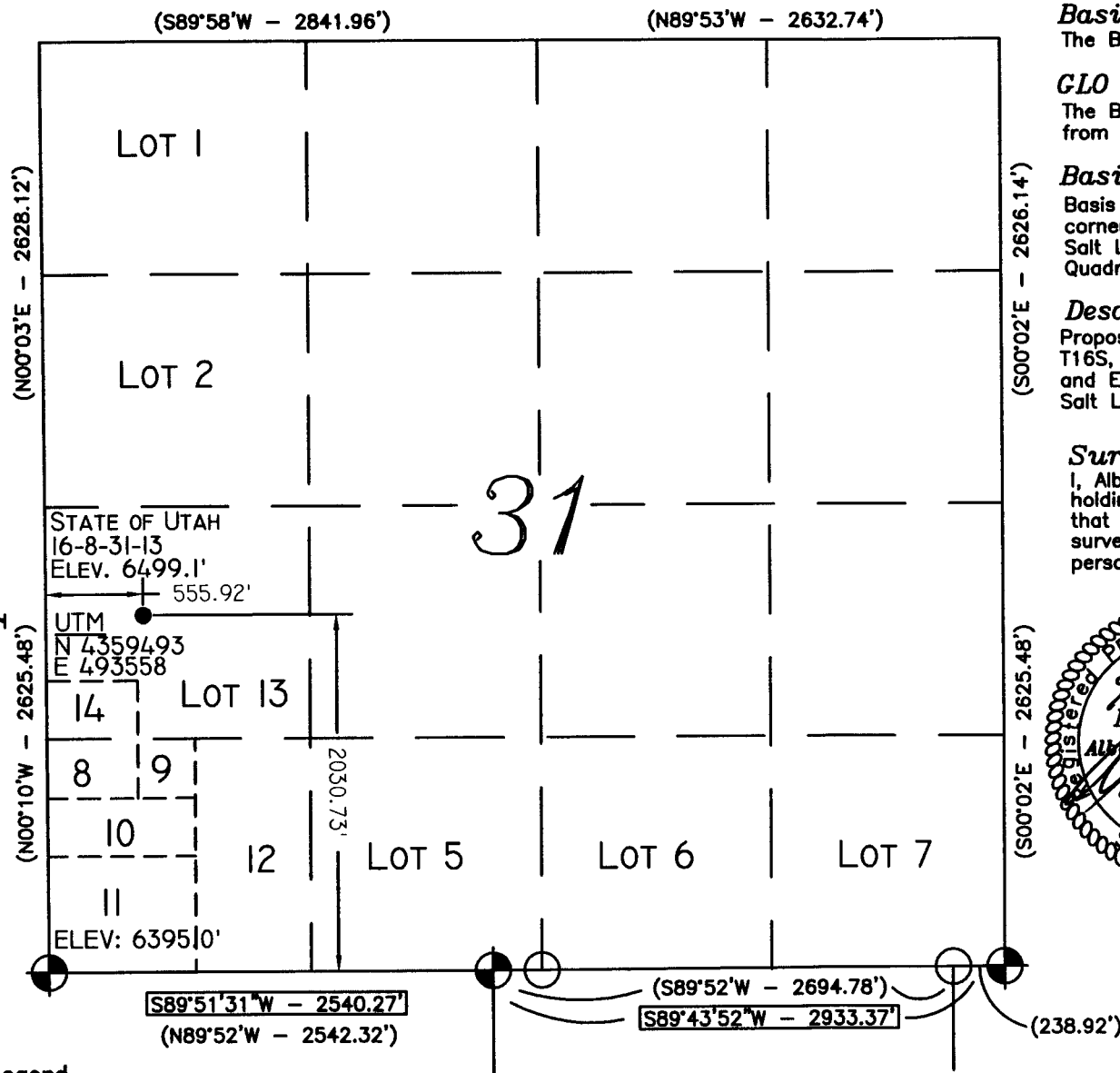
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OCT 09 2007

DIV. OF OIL, GAS & MINING

Range 8 East

Township 16 South



Location:

The well location was determined using a Trimble 5700 GPS survey grade unit.

Basis of Bearing:

The Basis of Bearing is GPS Measured.

GLO Bearing:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

Basis of Elevation:

Basis of Elevation of 6395.0' being at the Southwest Section corner of Section 31, Township 16 South, Range 8 East, Salt Lake Base & Meridian, as shown on the Hiawatha Quadrangle 7.5 Minute Series Map.

Description of Location:

Proposed Drill Hole located in NW/4 SW/4 of Section 31, T16S, R8E, S.L.B.&M., being North 2030.73' from South Line and East 555.92' from West Line of Section 31, T16S, R8E, Salt Lake Base & Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



TALON RESOURCES, INC.

615 North 400 East P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail taloneetv.net



STATE OF UTAH 16-8-31-13
Section 31, T16S, R8E, S.L.B.&M.
Emery County, Utah

Drawn By:
N. BUTKOVICH

Checked By:
L.W.J./A.J.S.

Drawing No.

A-1

Date:
9/27/07

Scale:
1" = 1000'

Job No.

3073

Sheet **1** of **4**

Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Rock Pile
- () GLO
- GPS Measured

NOTES:

1. UTM and Latitude / Longitude Coordinates are derived using a GPS Pathfinder and are shown in NAD 27 Datum.

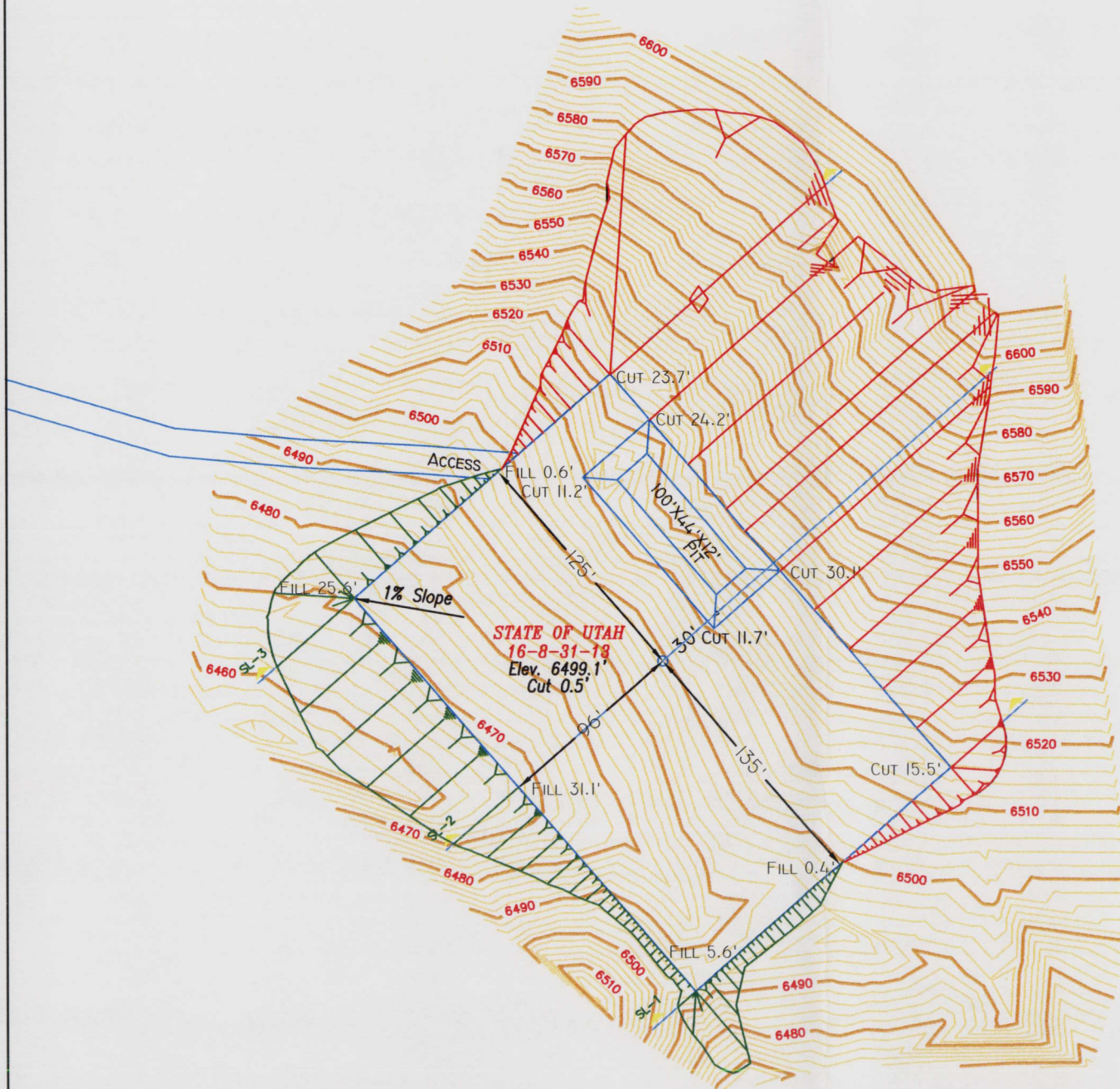
LAT / LONG
39°23'12.399" N
111°04'29.288" W

GRAPHIC SCALE

0 500' 1000'

(IN FEET)

1 inch = 1000ft.

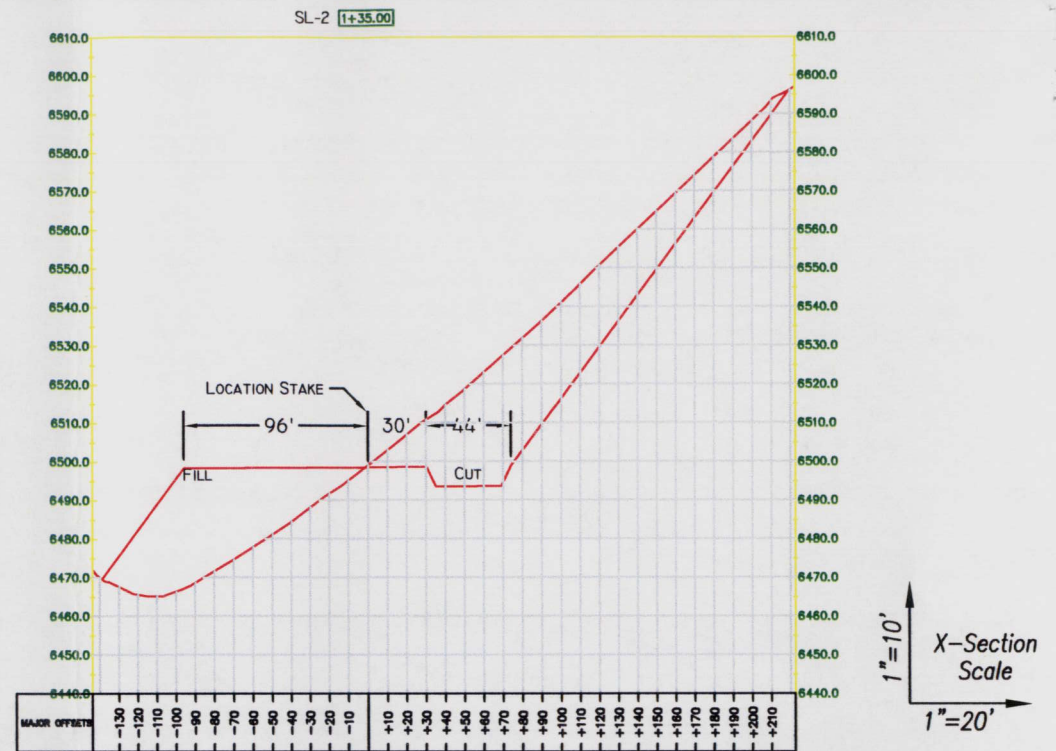
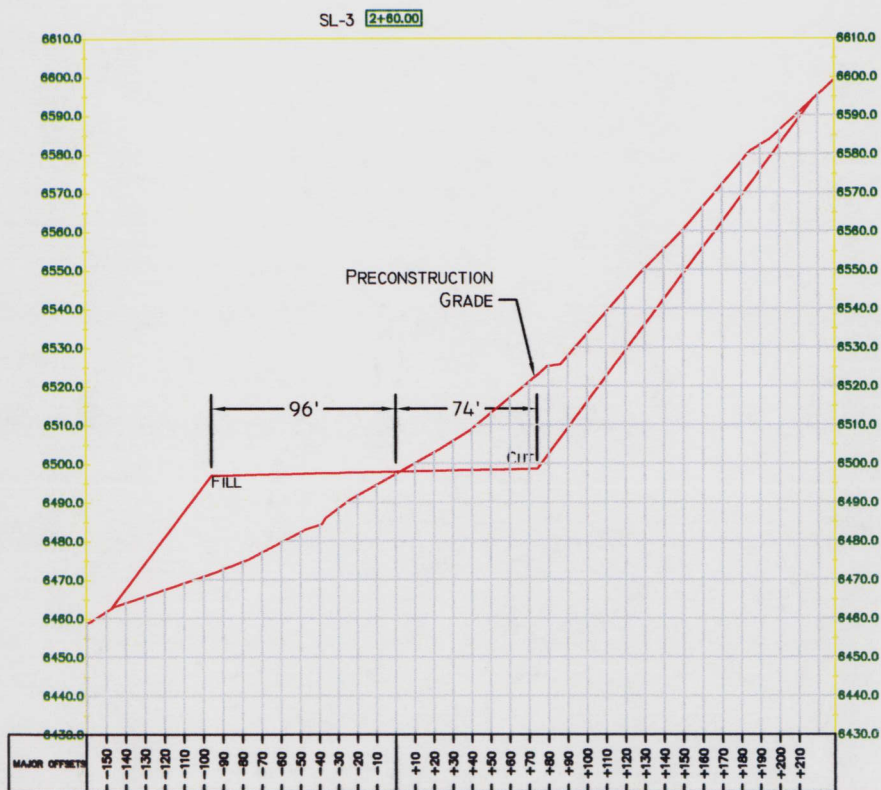


Phone (435)687-5310 Fax (435)687-5311
E-Mail talon•etv.net

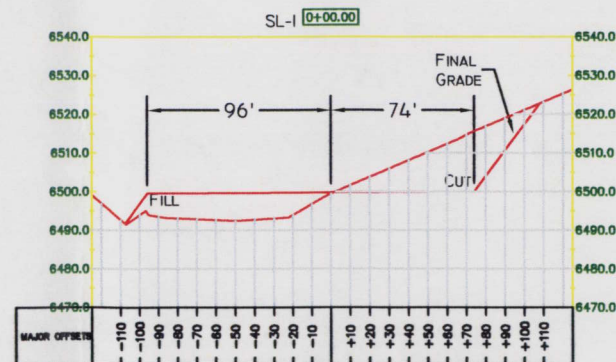


LOCATION LAYOUT
Section 31, T16S, R8E, S.L.B.&M.
STATE OF UTAH 16-8-31-13

Drawn By: N. BUTKOVICH	Checked By: L.W.J.
Drawing No. A-2	Date: 9/27/07
	Scale: 1" = 80'
Sheet 2 of 4	Job No. 3073



SLOPE = 1 1/2 : 1
(EXCEPT PIT)
PIT SLOPE = 1 ; 1



APPROXIMATE YARDAGES

(6") TOPSOIL STRIPPING = 820 Cu. Yds.

TOTAL CUT (INCLUDING PIT) = 28,485 Cu. Yds.

TOTAL FILL = 17,570 Cu. Yds.



TALON RESOURCES, INC.

615 North 400 East P.O. Box 1230
Huntington, Utah 84528

Phone (435)687-5310 Fax (435)687-5311
E-Mail talon@etv.net



TYPICAL CROSS SECTION
Section 31, T16S, R8E, S.L.B.&M.
STATE OF UTAH 16-8-31-13

Drawn By: N. BUTKOVICH	Checked By: L.W.J.
Drawing No. C-1	Date: 9/27/07
	Scale: 1" = 100'
Sheet 3 of 4	Job No. 3073

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: XTO ENERGY INC

Well Name: ST OF UT 16-8-31-13

Api No: 43-015-30719 Lease Type: STATE

Section 31 Township 16S Range 08E County EMERY

Drilling Contractor FRONTIER RIG # 1

SPUDDED:

Date 11/16/07

Time _____

How DRY

Drilling will Commence: _____

Reported by JERRY

Telephone # (435) 486-6506

Date 11/16/07 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615
Address: 382 CR 3100
city AZTEC
state NM zip 87410 Phone Number: (505) 333-3100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530719	STATE OF UTAH 16-8-31-13		NWSW	31	16S	8E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	13161	11/12/2007		11/26/07		
Comments: <u>FRSD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

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ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

HOLLY G. PERKINS
Name (Please Print)
Holly G. Perkins
Signature
Regulatory Compliance Tech 4/5/2007
Title Date

43-015-30719
31 lbs 8e

WALLBRICTION

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 301599	Ship To #: 2613797	Quote #:	Sales Order #: 5518947
Customer: XTO ENERGY INC		Customer Rep: Oman, Rick	
Well Name: STATE OF UTAH	Well #: 16-8-31-13	API/UWI #:	
Field: EMERY	City (SAP): UNKNOWN	County/Parish: Emery	State: Utah
Contractor: Frontier Drilling		Rig/Platform Name/Num: Frontier 1	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: KRUGER, ROBERT	Srv Supervisor: ESTEP, KENNETH	MBU ID Emp #: 214387	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ESTEP, KENNETH	3.5	214387	HANSEN, TYREL	3.5	0	NEIL, WAYNE	3.5	0

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10421116	120 mile	10574660C	120 mile	10616259	120 mile	10897817	120 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
	4	1						

TOTAL Total is the sum of each column separately

Job

Formation Name	Formation Depth (MD)	Top	Bottom	Form Type	Job depth MD	Job Depth TVD	Water Depth	Perforation Depth (MD)	From	To	Deparated Loc
				BHST	4120. ft	4180. ft	4. ft				

Job Times

Date	Time	Time Zone
29 - Nov - 2007	08:00	MST
29 - Nov - 2007	14:30	MST
29 - Nov - 2007	15:15	MST
29 - Nov - 2007	16:15	MST
29 - Nov - 2007	18:00	MST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
SURFACE CASING	Used		9.625	8.921	36.	8 RD			360.		
5 1/2" Production	Used		5.5	4.95	15.5				4120.		
OPEN HOLE				8.75				360.	4120.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG,TOP,5 1/2,HWE,4.38 MIN/5.09 MA	1	EA		
SHOE,GID,5-1/2 8RD	1	EA		
CLR,FLT,5-1/2 8RD,14-23PPF,2-3/4	1	EA		
CLAMP - LIMIT - 5-1/2 - HINGED -	1	EA		
KIT,HALL WELD-A	1	EA		
CTRZR ASSY,API,5 1/2 CSG X 8 3/4 H,HNGD	10	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	5.5	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

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DEC 06 2007

DIV. OF OIL, GAS & MINING

Cementing Job Summary

Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	GEL WATER		10.00	bbl	8.4	.0	.0	.0		
2	CBM LITE	ROCKIES LT - SBM (430481)	73.0	sacks	10.5	4.14	26.31		26.07	
	0.125 lbm	POLY-E-FLAKE (101216940)								
	10 lbm	GILSONITE, BULK (100003700)								
	-0.848 Gal	FRESH WATER								
3	CBM LITE	ROCKIES LT - SBM (430481)	151.0	sacks	13.5	1.74	8.09		8.09	
	0.125 lbm	POLY-E-FLAKE (101216940)								
	10 lbm	GILSONITE, BULK (100003700)								
	-1.017 Gal	FRESH WATER								
Calculated Values		Pressures		Volumes						
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job		
Rates										
Circulating		Mixing		Displacement		Avg. Job				
Cement Left In Pipe	Amount	47 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature <i>Larry L. Basco</i>						

S.O.# 5518947

HALLIBURTON

CEMENTING CALL SHEET

Company XTO ENERGY Date 11/24/2007
 Contractor FRONTIER 1 Legal _____
 Lease STATE OF UTAH Well No. 16-8-31-13
 County, State EMERY COUNTY, UTAH API No. _____
 Directions: WEST ON HWY 40 TO DUCHESNE, TURN LEFT ON HWY 191, GO OVER INDIAN CANYON
GO TO PRICE, TAKE HWY 10 TO HUNTINGTON, AT AUTO PARTS STORE TURN RIGHT, FOLLOW GREEN
RIBBOONS AND RIG SIGNS TO LOCATION.

SAFETY CONCERNS:

Pumping Services (check one): Surface _____ Longstring XXXXX
 Surface 9 5/8" Set @ 360' Squeeze _____ Plug Cont. XXXXX
 Casing size 5.5 Thread 8 RD Wt. 15.50# Swage XXXXX
 Tubing size _____ Thread _____ Wt. 101237390 ~~Top Plug~~ XXXXX
 Drill Pipe size _____ Thread _____ Wt. _____ Bottom Plug _____
 Depth 4120' ✓ BHST _____ Hole size 8 3/4" Mud Wt. _____
 Type Job PRODUCTION No. Trucks 1 EA ADC Fluid Type _____
 Remarks 40% XS

Pre Flush:

Sacks/Bbls. 10 Type GEL WATER Additives 8.4 PPG
4 SKS GEL AND 2 SKS POLY-E-FLAKE ON THE SIDE.

Sacks/Bbls. _____ Type _____ Additives _____

Cement:

_____ Type _____ Additives _____

LEAD

Sacks 73 Type _____ CBM LIGHT TOL: 2565'
125#/SK POLY-E-FLAKE, 10#/SK GILSONITE Additives 10.5 PPG 4.14 YEILD 26.07 GPS

TAIL

Sacks 151 Type _____ CBM LIGHT TOT: 3422'
125#/SK POLY-E-FLAKE, 10#/SK GILSONITE Additives 13.5#/GAL. 1.74 YIELD 8.09 GAL./SK.

Remarks

Casing Size/Thread

5 1/2" 8 RD.

Float Collar/ Part #

1-EA

100004769 ✓

Guide Shoe/ Part #

1 EA 100004723 ✓

Cement Basket/Part #

Limit Clamp/Part #

1 EA 100004624 ✓

Weld A/ Part #

1 EA

100005045 ✓

Centralizers/Part #

10-EA 100004477 ✓

Insert Float/Part #

Remarks:

Ordered By RICK OMAN

Time of Call _____

A.M./P.M.

Phone # 435-724-5440

828-1456

Time Ready _____

A.M./P.M.

Call Taken By COREY REYNOLDS

Time _____

A.M./P.M.

Operator _____

RECORD CLEAN-UP

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48229
2. NAME OF OPERATOR XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2019' FSL & 566' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 31 16S 8E		8. WELL NAME and NUMBER: STATE OF UTAH 16-8-31-13
PHONE NUMBER: (505) 333-3100		9. API NUMBER: 4301530719
		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE
		COUNTY: EMERY
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/17/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: spud
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

11/17/2007: XTO Energy Inc. spudded 24" hole & set 20' conductor pipe @ 40'. Cemented to surf with 4-1/2 yds Redimix cmt. Circ approx 10 bbls good cmt.

Continuing to drill . . .

NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE <i>Holly C. Perkins</i>	DATE 1/7/2008

(This space for State use only)

RECEIVED

JAN 10 2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML48229
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2031' FSL & 556' FWL		8. WELL NAME and NUMBER: STATE of UTAH 16-8-31-13
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 31 16S 8E		9. API NUMBER: 4301530719
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH/FERRON SS
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/10/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MONTHLY REPORTING
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 10/05/2007 to 01/10/2008.

NAME (PLEASE PRINT) DOLENA JOHNSON	TITLE OFFICE CLERK
SIGNATURE <i>Dolena Johnson</i>	DATE 1/15/2008

(This space for State use only)

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JAN 18 2008
DIV. OF OIL, GAS & MINING

Farmington Well Workover Report

STATE OF UTAH	Well # 16-8-31-13	FERRON
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Objective: Drill & Complete

First Report: 10/28/2007

AFE: 712550

10/29/07 Notified Bart Kittle, (State of Utah, Price, Utah) on 10/2/07 regarding pending construction. Built new loc, acc road & res pit. Lnd res pit. Susp rpts pending further activity.

10/30/07 MI 1800' of 8" SDR/11 poly gas line & 4" SDR/7 poly wtr line. Std 750 of 4" SDR/7 poly wtr line. SDFN.

10/31/07 Std fusing of 500' of 8" SDR/11 poly gas line & 1,050' of 4" SDR/7 poly wtr line. SDFN.

11/1/07 Cont fusing of 1,250' of 8" SDR/11 poly gas line. SDFN.

11/2/07 SDWO crew sched for 11/5/07.

11/6/07 Std trenching, lowering & backfilling 1,300' of 4" SDR/7 poly wtr line & 8" SDR/11 poly gas line. SDFN.

11/7/07 Std trenching, lowering & backfilling 400' of 4" SDR/7 poly wtr line & 8" SDR/11 poly gas line. SDFN.

11/8/07 Std trenching, lowering & backfilling 1,700' of electrical cable . Compl trenching, lowering & backfilling 4" SDR/7 poly wtr line & 8" SDR/11 poly gas line. SDFN.

11/9/07 Compl pigging & PT on 4" SDR/7 poly wtr line & 8" SDR/11 poly gas line @ 100psig for 1hr. PT good. SDFN.

EMERY**STATE OF UTAH 16-8-31-13**

LOCATION: NWSW, Sec 31, T16S, R8E

CONTRACTOR: Frontier Drilling, 1

WI %:

AFE#: 712550

API#: 43015307190000

DATE FIRST RPT: 11/15/2007

DATE: 11/15/2007

OPERATION: MIRU

DFS: -1.77

Footage Made:

Measured Depth:

MW:

VISC:

WOB:

RPM:

DMC:

CMC:

DWC:

86,900.00

CWC:

86,900.00

TIME DIST: (12.00) Moving to RU. (12.00) WO Daylight to RU.

DATE: 11/16/2007

OPERATION: MIRU

DFS: -0.77

Footage Made:

Measured Depth:

MW:

VISC:

WOB:

RPM:

DMC:

CMC:

DWC:

71,200.00

CWC:

158,100.00

TIME DIST: (1.00) WO Daylights/Blade to Level Loc. to MIRU. (11.00) Blade/Level Loc./ Redo Liner Edge, MIRU. (12.00) WO Daylights to MIRU.

DATE: 11/17/2007

OPERATION: Drill @157'

DFS: 0.23

Footage Made: 107

Measured Depth: 157

MW:

VISC:

WOB:

RPM:

DMC:

CMC:

DWC:

70,640.00

CWC:

228,740.00

TIME DIST: (9.00) RU & Tear Down. (1.50) Wait On Welder to Weld Conductor Pipe. (1.50) Weld Conductor Pipe. (5.50) Weld Conductor Pipe. (1.00) PU BHA. (5.50) Drill Actual 50' - 157'.

DATE: 11/18/2007

OPERATION: WOC

DFS: 1.23

Footage Made: 203

Measured Depth: 360

MW:

VISC:

WOB:

RPM:

DMC:

CMC:

DWC:

68,760.00

CWC:

297,500.00

TIME DIST: (2.50) Drill Actual 157' - 213'. (0.50) Lubricate Rig. (2.50) Drill Actual 213' - 244'. (0.50) Deviation Survey @172'. (6.00) Drill Actual 244' - 336'. (0.50) Drill Actual 336' - 360'. (2.00) Condition Mud & Circ.. (3.00) Pump Out of Hole & Laydown. (1.50) Run Casing, "Ran 9jts. of 9 5/8csg. total 353.85". (0.50) Condition Mud & Circ.. (3.00) RU & Cement, "PD @4:00am. Circ. Appx. 10bbls. good Cm't." "RD Cem'ters". (1.50) WOC.

DATE: 11/19/2007

OPERATION: Rig Repairs

DFS: 2.23

Footage Made: 0

Measured Depth: 360

MW:

VISC:

WOB:

RPM:

DMC:

CMC:

DWC:

26,100.00

CWC:

323,600.00

TIME DIST: (5.00) WOC. (7.00) Repair Rig. (12.00) Repair Rig.

DATE: 11/20/2007

OPERATION: NUBOPE

DFS: 3.23

Footage Made: 0

Measured Depth: 360

MW:

VISC:

WOB:

RPM:

DMC:

CMC:

DWC:

22,950.00

CWC:

346,550.00

TIME DIST: (12.00) Repair Rig. (3.50) Repair Rig. (7.50) ND Flowline, Out Conductor, & Weld Wellhead. (1.00) NUBOPE.

DATE: 11/21/2007

OPERATION: Drill @ 761'

DFS: 4.23

Footage Made: 401

Measured Depth: 761

MW:

VISC:

WOB:

RPM:

DMC:

CMC:

DWC:

41,030.00

CWC:

387,580.00

TIME DIST: (3.00) NUBOPE. (9.00) Test Fl Valve; U.Kelly Valve; Pipe/Blind Rams; Kill Line Ck.; Kill Line; In/Outside Choke Line Valves; Hydrill, Choke Manifold, Primary Vales, 250#Low/1000#High; OK: Surface Casing 250#Low/1000#High 5min.Low/30min.High, OK. (2.50) Test BOP. (1.00) Trip, PUBHA. (1.00) Drill Cem't. Float & Shoe. (2.50) Drill Actual 360' - 572'. (0.50) Deviation Survey 500' 1". (4.50) Drill Actual 572' - 761'.

DATE: 11/22/2007
OPERATION: Drilling Ahead F/ 1969' KB.
DFS: 5.23 Footage Made: 1,208 Measured Depth: 1,969
MW: 9.2 VISC: 39
WOB: 20 RPM: 90
DMC: CMC: 6,542.44 DWC: 44,946.51 CWC: 432,526.51
TIME DIST: (5.00) Drilled 223' @ 44.6 ft/hr.. (0.50) Deviation Survey @ 912' 1 Degree.. (10.50) Drilled 476' @ 45.3 ft/hr.. (0.50) Deviation Survey @ 1390' 1.25 Degrees.. (7.50) Drilled 509' @ 67.9 ft/hr..

DATE: 11/23/2007
OPERATION: Stage Back In hole With 10% LCM.
DFS: 6.23 Footage Made: 284 Measured Depth: 2,253
MW: 9.5 VISC: 46
WOB: 8 RPM: 90
DMC: CMC: 6,542.44 DWC: 33,627.00 CWC: 466,153.51
TIME DIST: (0.25) Drilled 32'.. (0.75) Repair #2 Mud Pump.. (3.00) Drilled 127' @ 42.3 ft/hr.. (1.00) Deviation Survey @ 2058' 4 Degrees.. (4.75) Drilled 95' @ 20.0 ft/hr.. (0.50) Service Rig.. (1.75) Drilled 30' @ 17.1 ft/hr.. (5.00) Lost Circulation.Circulate With Mud & Air. Build Volume with 10% LCM.. (1.00) TOOH To 1810'. (2.00) Circulate with Mud & Air. Condition Mud to 50 Vis 10% LCM.. (4.00) Stage In Hole..

DATE: 11/24/2007
OPERATION: Drilling Ahead F/ 2643' KB @ 23.0 ft/hr.
DFS: 7.23 Footage Made: 390 Measured Depth: 2,643
MW: 8.6 VISC: 45
WOB: 2 RPM: 90
DMC: CMC: 6,542.44 DWC: 46,856.00 CWC: 513,009.51
TIME DIST: (2.00) Circulate & Stage In Hole With 10% LCM.. (2.75) Drilled With Air & LCM 23' @ 8.36 ft/hr.. (0.25) Deviation Survey @ 2248' 4 Degrees.. (0.50) Service Rig.. (4.75) Drilled With Air & LCM 155' @ 32.63 ft/hr.. (3.75) Lost Circulation. Circulate & Pump 10% LCM Air.. (7.00) Drilled With Air & LCM 174' @ 24.86 ft/hr.. (0.50) Deviation Survey @ 2535' 3 Degrees.. (2.50) Drilled With Air & LCM 38' @ 15.20 ft/hr..

DATE: 11/25/2007
OPERATION: Drilling Ahead F/ 3185' KB @ 23.57 ft/hr.
DFS: 8.23 Footage Made: 542 Measured Depth: 3,185
MW: 8.7 VISC: 55
WOB: 2 RPM: 90
DMC: CMC: 6,542.44 DWC: 125,501.00 CWC: 638,510.51
TIME DIST: (11.50) Drilled 281' @ 24.43 ft/hr.. (0.50) Service Rig.. (0.50) Deviation Survey @ 2855' 4 Degrees.. (11.50) Drilled 261' @ 22.70 ft/hr..

DATE: 11/26/2007
OPERATION: Drilling Ahead F/ 3692' KB @ 26.00 ft/hr.
DFS: 9.23 Footage Made: 507 Measured Depth: 3,692
MW: 9.2 VISC: 45
WOB: 2 RPM: 90
DMC: CMC: 6,542.44 DWC: 32,723.00 CWC: 671,233.51
TIME DIST: (0.50) Drilled 24' @ 48.00 ft/hr.. (0.50) Deviation Survey @ 3139' 4 Degrees.. (0.50) Service Rig.. (2.50) Drilled 64' @ 25.60 ft/hr.. (1.00) Circulate & Change Out 2" Air Valve.. (19.00) Drilled 419' @ 22.05 ft/hr..

DATE: 11/27/2007
OPERATION: Drilling Ahead F/ 3830' KB @ 17.25 ft/hr.
DFS: 10.23 Footage Made: 138 Measured Depth: 3,830
MW: 9.4 VISC: 47
WOB: 11 RPM: 90
DMC: CMC: 6,542.44 DWC: 50,768.00 CWC: 722,001.51
TIME DIST: (2.50) Drilled 58' @ 23.20 ft/hr.. (1.00) TOOH to 1800'. Rig out of fuel.. (3.50) Stage TIH.. (2.50) Repair Dresser Sleeve.. (2.00) Drilled 40' @ 20.00 ft/hr.. (0.50) Service Rig.. (4.00) TOOH Change Bit & Mud Motor.. (1.00) Cut & Slip.. (3.50) Stage In Hole.. (3.50) Drilled 40' @ 11.43 ft/hr..

DATE: 11/28/2007
 OPERATION: Circulate For Open Hole Logs.
 DFS: 11.23 Footage Made: 397 Measured Depth: 4,227
 MW: 8.8 VISC: 9
 WOB: 11 RPM: 120
 DMC: CMC: 6,542.44 DWC: 31,911.00 CWC: 753,912.51
 TIME DIST: (6.50) Drilled 79' @ 12.15 ft/hr.. (0.50) Service Rig.. (9.50) Drilled 222' @ 23.37 ft/hr.. (2.00) Work Stuck Pipe.. (1.00) TOOH To 3087'.. (1.00) TIH To 4131'.. (3.50) Drilled 96' @ 27.43 ft/hr. TD @ 4227' KB..

DATE: 11/29/2007
 OPERATION: WO Cementers
 DFS: 12.23 Footage Made: 0 Measured Depth: 4,227
 MW: VISC:
 WOB: 11 RPM: 120
 DMC: CMC: 6,542.44 DWC: 92,490.00 CWC: 846,402.51
 TIME DIST: (1.50) Circulate. (2.50) Trip Out of Hole for Logs. (6.00) Wireline Logs/ Loggers Depth 4221'. (1.50) Trip into Bottom. (0.50) Lubricate Rig. (1.50) LDDP w/Out LD Truck. (0.50) RU LD Crew. (3.00) LDDPDC, & Break Kelly. (1.00) RU Csg. Crew. (3.00) Run Csg. w/ Westates, "95jts. of 5 1/2cs. Set @ 4,180.25 RKB. (0.50) RD Casing Crew. (2.50) Circ./ WO Cementers.

DATE: 11/30/2007
 OPERATION: Rigging down to Move
 DFS: 13.23 Footage Made: 0 Measured Depth: 4,227
 MW: VISC:
 WOB: 11 RPM: 120
 DMC: CMC: 6,542.44 DWC: 58,190.00 CWC: 904,592.51
 TIME DIST: (8.00) WO Halliburton. (2.50) RU & Cement. (1.50) Nipple Down & Set Slips. (1.00) Set Slips. (5.00) Clean Mud Pits, RD, Rig Released @ 24:00. (6.00) Rig Down.



Survey Report

43-015-30719
31 lbs 8e

Well Name: State of Utah 16-8-31-13

Hint: Enter the date by the survey type for when this survey type started and that will control which surveys appear on the daily report.

Wellbores

Wellbore Name	Deviation Survey	VS Dir (*)	Kick Off Depth (ftKB)	Kick Off Method	Lat/Long Datum	Latitude (DMS)	Longitude (DMS)
Original Hole							

Deviation Surveys

Date	Description					Declination (*)
11/17/2007	Totco					1.00
MD Tie In (ftKB)	Inclination Tie In (*)	Azimuth Tie In (*)	TVD Tie In (ftKB)	NSTie In (ft)	EWTie In (ft)	

Survey Data

MD (ftKB)	Incl (*)	Azm (*)	Survey Company	Bad Data	Override Calc?	TVD (ftKB)	VS (ft)	NS (ft)	EW (ft)	DLS (*/100ft)
172.00	1.00		TOTCO	No	No					
290.00	0.50		TOTCO	No	No					
500.00	1.00		TOTCO	No	No					
912.00	1.00		TOTCO	No	No					
1,390.00	1.25		TOTCO	No	No					
1,899.00	2.00		TOTCO	No	No					
2,058.00	4.00		TOTCO	No	No					
2,248.00	4.00		TOTCO	No	No					
2,535.00	3.00		TOTCO	No	No					
2,855.00	4.00		TOTCO	No	No					
3,139.00	4.00		TOTCO	No	No					

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JAN 14 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48229
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: STATE OF UTAH 16-8-31-13
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2031' FSL & 556' FWL		9. API NUMBER: 4301530719
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 31 16S 8E S		10. FIELD AND POOL, OR WLD CAT: BUZZARD BENCH/FERRON SS
COUNTY: EMERY		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 2/29/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: JAN-FEB'08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY RPTS

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has nothing to report on this well for the months of January & February 2008.

NAME (PLEASE PRINT) DOLENA JOHNSON	TITLE OFFICE CLERK
SIGNATURE <i>Dolena Johnson</i>	DATE 3/1/2008

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MAR 05 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48229
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: STATE OF UTAH 16-8-31-13
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2031' FSL & 556' FWL		9. API NUMBER: 4301530719
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 31 16S 8E S		10. FIELD AND POOL, OR WLDCAT: BUZZARD BENCH / FRN SS
COUNTY: EMERY		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MARCH MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the period of 03/01/2008 thru 03/31/2008.

NAME (PLEASE PRINT) DOLENA JOHNSON TITLE OFFICE CLERK
SIGNATURE Dolena Johnson DATE 4/3/2008

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APR 09 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48229
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: STATE OF UTAH 16-8-31-13
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2031' FSL & 556' FWL		9. API NUMBER: 4301530719
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 31 16S 8E S		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH / FRN SS
COUNTY: EMERY		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/30/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APRIL MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 4/01/2008 thru 4/30/2008.

NAME (PLEASE PRINT) WANETT MCCAULEY	TITLE FILE CLERK
SIGNATURE <i>Wanett McCauley</i>	DATE 5/2/2008
RECEIVED	
MAY 08 2008	

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DIV. OF OIL, GAS & MINING

Farmington Well Workover Report

STATE OF UTAH	Well # 16-08-31-13	FERRON
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Objective: Drill & Complete

First Report: 10/28/2007

AFE: 712550

4/11/08 Cont rpt for AFE # 712550 to D & C Ferron Coal. MIRU JW WL. Run GR/CCL/CBL fr/4,100' to 2,960'. Log showed very gd cmt bond fr/4,100' to TOC @ 3,180'. POH. LD logging tls. RDMO JW WLU. SWI. Susp rpts to further activity.

4/25/08 Cont rpt for AFE # 712550 to D & C Ferron Coal. MIRU Nielson const 60 ton crane. 5-1/2" prod csg not set in 9-5/8" surf csg head. Pull up hole 21" w/5-1/2" prod csg to 65K. Remove 5-1/2" csg slips. Cln slips & 9-5/8" surf csg bowl. Land 5-1/2" csg in 62K tens. RDMO crane. MIRU B&C Quick test. PT csg, WH & frac vlv to 5,000 psig for 30". Tstd OK. Rlsd press. RDMO Quick Test. SWI. Susp rpts to further activity.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. ML-48229
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No. HUNTINGTON CEM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2031' FSL & 556' FWL NWSW SEC 31-T16S-R8E		8. Well Name and No. STATE OF UTAH 16-8 -31-13
		9. API Well No. 4301530719
		10. Field and Pool, or Exploratory Area BUZZARD BENCH FERRON SANDSTONE
		11. County or Parish, State EMERY UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other MAY '08
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	MONTHLY REPORTING
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

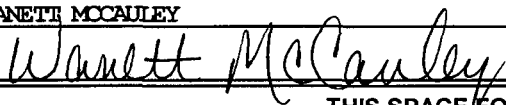
Attached is XTO Energy's monthly report for the period of 5/01/2008 thru 5/31/2008.

RECEIVED
JUN 06 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

WANETH MCCAULEYTitle **FILE CLERK**

Signature

Date **06/03/2008****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

Farmington Well Workover Report

STATE OF UTAH	Well # 16-08-31-13	FERRON
----------------------	---------------------------	---------------

Objective: Drill & Complete

First Report: 10/28/2007

AFE: 712550

5/6/08 Cont rpt for AFE # 712550 to D & C Ferron Coal fr/4-25-08 to 5-6-08. MIRU JW WL. RIH w/ 4" Slick Csg Gun. Perf Ferron Coal w/3 JSPF fr/3,806' - 3,811', 3,813 - 3,816 & 3,821' - 3,824'. (33 holes, 22.7 gm, .41" dia, 120 deg ph). All dpts correlated fr/CNL/GR log ran on 11-28-08. POH & LD csg guns. SWI. RDMO WLU. SDFN

5/7/08 SICP 0 psig. MIRU JW WL. RIH w/dump blr & dmpd 10 gals 28 % HCL @ 3,822'. POH & LD dump blr. MIRU CalFrac frac crew. Ac L/Ferron Coal perfs fr/3,806' - 3,824' dwn 5-1/2 csg w/1000 gals 15% HCL at 5.5 BPM & 405 psig. Form BD @ 21 bpm & 3,000 psig. Frac L/Ferron Coal perfs fr/3,806' - 3,824' w/20,000 gals slick wtr. 49,249 gals HybridAqua-1 Dyna frac fld carrying 51,720 lbs 20/40 Brady sd, & 64,580 lbs 16/30 Brady sd. Last 32,360 lbs 16-30 Brady sd ppd SiberProp coated. Frac Gradient 0.71. Flshd w/3,675 gals Linear Gel, 3 bbls short. Sd Conc 0.27 - 4.98 ppg. ISIP 1,057 psig, 5" SIP 635 psig, 10" SIP 190 psig, 13" SIP 0 psig. ATP 734 psig. AIR 29 bpm. Max TP 1,537 psig. Max IR 30 bpm. Max sd conc 4.98 ppg. 1,760 BLWTR (L/Ferron). RD Halliburton. RU JW WL. RIH & set 5-1/2" CBP @ 3,795'. POH w/WL. Press tst CBP to 2,000 psig for 5". Tstd OK. RIH w/4" slick Csg Gun. Perf U/Ferron Coal w/3 JSPF 120 deg ph 3,764' - 3,775' (33 holes, Titan EXP-3323-322T chrgs 22.7 gm, .41" dia.). Gun #3 shorted & misfired while perfring w/gun #1 @ 3,756' - 3,759'. POH. LD csg guns. RIH w/ new csg guns. Perf U/Ferron Coal w/3 JSPF 120 deg ph 3,743' - 3,745' & 3,717' - 3,719' (12 holes, Titan EXP-3323-322T chrgs 22.7 gm, .41" dia.). All dpts correlated w/CNL log Dated 11-28-07. POH. LD csg gun. RDMO WLU. RU CalFrac frac crew. Ac U/Ferron Coal perfs fr/3,717' - 3,775' dwn 5-1/2" csg w/1,000 gals 15% HCL ac. No significant BD. Frac U/Ferron Coal perfs fr/ 3,717' - 3,775' w/27,657 gals slick wtr, 65,835 gals HybridAqua-1 Dyna frac fld carrying 67,620 lbs 20/40 Brady sd & 95,860 lbs 16/30 Brady sd. Last 49,660 lbs 16-30 Brady sd ppd SiberProp coated. Frac Gradient 0.43. Flshd w/3,494 gal Linear Gel, 3 bbls short. Sd Conc .25 - 5.09 ppg. ISIP 1,347 psig, 5"SIP 1,015 psig, 10"SIP 739 psig, 15"SIP 493 psig. AIR 39.3 bpm, ATP 1,170 psig. Max TP 1,871 psig. Max IR 40 bpm, Max sd conc 5.09 ppg. 4,093 BLWTR (ttl). RDMO CalFrac. SWI. Susp rpts to further activity.

5/10/08 Compl trenching 50' fr/loc to sep. Compl tying 8" SDR/11 poly gas line to 10" SDR/11 poly gas line. SDFWE.

5/24/08 Cont rpt for AFE # 712550 to D & C Ferron Coal fr/5-7-08 to 5-24-08. SICP 350 psig. MIRU BHWS Rig # 1. BD well. ND frac vlv. NU BOP. TIH w/59 jts 2-7/8" new tbg. SWI. SDFHWE. 4093 BLWTR.

5/28/08 SITP 350 psig, SICP 350 psig. BD well. TIH w/54 jts 2-7/8" tbg. Tgd fill @ 3,748'. U/Ferron Coal fr/ 3,717' - 3,775'. CBP @ 3,795'. LD 1 jt tbg. RU pwr swivel. MIRU Graco AFU. Estb circ & stg in hole. CO fill & drl 1" of CBP fr/3,748' to 3,794' w/2 jts 2-7/8" tbg. Had gd sd rets. (Unable to drl thru CBP in 45"). Ppd 15 BPW & KW. RD pwr swivel. LD 1 jt 2-7/8" tbg. TOH w/114 jts 2-7/8" tbg. Blade bit had full 3" area of circle wear in center of bit. SWI. SDFN. 4,143 BLWTR

5/29/08 SICP 320 psig. BD well. PU 4-3/4" fang mill & x-over sub. TIH w/BHA & 114 jts 2-7/8" tbg. PU 1 jt 2-7/8" tbg. U/Ferron Coal fr/ 3,717' - 3,775'. CBP @ 3,795'. RU pwr swivel. RU Graco AFU. DO CBP @ 3,795'. RD pwr swivel. TIH w/5 jts 2-7/8" tbg. Tgd sd @ 3,975'. L/Ferron Coal perfs @ 3,806' - 3,824'. PBTD @ 4,110'. RU pwr swivel. Estb circ. CO fill w/5 jts tbg to 4,107 tbg meas. Circ well cln for 1 hr. RD pwr swivel. TOH w/39 jts 2-7/8" tbg. EOT @ 3,348'. SWI. SDFN. Lost 50 BFW while circ for day. 4,193 BLWTR.

5/30/08 SITP 125 psig, SICP 125 psig. TOH w/100 jts 2-7/8" tbg. LD fang mill. PU 4-3/4" blade bit. TIH w/BHA & 125 jts 2-7/8" tbg. Tgd 12' of fill @ 4,095'. LD 1 jt 2-7/8" tbg. PUH w/10 jts 2-7/8" tbg. EOT @ 3,775'. RU swab tls. BFL @ 2,000' S. 0 BO, 106 BLW, 21 runs, 6 hrs FFL @ 2,200' FS. Left csg opn to allow fld entry. RD swb tls. Lt flw after ea run. TIH w/11 jts 2-7/8" tbg. Tgd 2' of addl fill @ 4,092'. LD 1 jt 2-7/8" tbg. TOH w/32 jts 2-7/8" tbg. SWI. SDFN. 4,087 BLWTR

Swab	Zone:	Ferron			
	Event Desc:	Swab			
			Top Interval: 3,717		Bottom Interval: 3,824
		Swab	Beg	BBLs	
	Time	Runs	FL	Rec	Comments
	11:00:00 AM	1	2,000	4	
	4:45:00 PM	19	2,000	103	
	5:00:00 PM	1	2,200	6	
			Ttl Bbls:	113	

5/31/08 SITP 125 psig, SICP 370 psig. Bd well. TIH w/32 jts 2-7/8" tbg. Tgd no addl fill. TOH w/125 jts 2-7/8" tbg. LD BHA. TIH w/blr Assy & 124 jts 2-7/8" tbg. CO fill w/1 jt 2-7/8" fr/4,096' - PBTD @ 4,110'. LD 7 jts 2-7/8" tbg. TOH w/118 jts 2-7/8" tbg. PU purge vlv, 1 jts 2-7/8" tbg. Cavins desander, 4' x 2-7/8" tbg sub & 2-7/8" SN. TIH w/pmp BHA, 7 jts 2-7/8" tbg, 5-1/2"x 2-7/8" TAC & 111 jts 2-7/8" tbg. ND BOP. Set TAC @ 3,680'. Ld tbg w/2-7/8" donut tbg hgr in 15 K tens. SN @ 3,912'. EOT @ 3,970'. PBTD @ 4,110'. Ferron Coal perfs fr/3,717' - 3,824'. NU WH. SWI. SDFN. 4,087 BLWTR

Tubing

Location: Lower

ZONE 1 Desc: Ferron

Top Perf: 3,717

Btm Perf: 3,824

OH: No

Qty	Type	Description	Cond	Top	Btm	Length
				Depth	Depth	
111	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	New	12	3,677	36,665.17'
1	Tubing	2-7/8" TAC	New	3,677	3,680	2.70'
7	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	New	3,680	3,911	231.29'
1	Tubing	2-7/8" SN	New	3,911	3,912	1.10'
1	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing Sub	New	3,912	3,916	4.00'
1	Tubing	2-7/8" Cavins 2705 Desander	New	3,916	3,936	20.20'
1	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	New	3,936	3,969	33.00'
1	manual	2-7/8" Purge valve	New	3,969	3,970	0.74'
					Total	36,958.20'
					Landed @	36,958.20'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DOGM COPY

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
XTO ENERGY INC.

3a. Address
382 CR 3100, AZTEC, NM 87410

3b. Phone No. (include area code)
505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2031' FSL & 556' FWL NWSW SEC 31-T16S-R8E

5. Lease Serial No.
ML-48229

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
HUNTINGTON CBM

8. Well Name and No.
STATE OF UTAH 16-8-31-13

9. API Well No.
43-015-30719

10. Field and Pool, or Exploratory Area
BUZZ BENCH / FERRON SS

11. County or Parish, State
EMERY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other 1ST DELIVERY
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. first delivered this well to Questar through the Huntington CDP @ 1:00 p.m., Friday 06/06/2008.
IFR of 373 MCFPD.

Meter #909-271

RECEIVED
JUN 11 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

JENNIFER M. HEMBRY

Title **FILE CLERK**

Signature

Jennifer M. Hembry

Date

06/09/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48229
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: HUNNINGTON CBM
4. LOCATION OF WELL		8. WELL NAME and NUMBER: STATE OF UTAH 16-8-31-13
FOOTAGES AT SURFACE: 2031' FSL & 556' FWL		9. API NUMBER: 4301530719
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 31 16S 8E S		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH / FRN SS

COUNTY: EMERY

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 6/30/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: JUNE '08 MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 06/01/2008 thru 06/30/2008.

NAME (PLEASE PRINT) WANETT MCCAULEY TITLE FILE CLERK
SIGNATURE *Wanett McCauley* DATE 7/1/2008

(This space for State use only)

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JUL 07 2008
DIV. OF OIL, GAS & MINING

Farmington Well Workover Report

STATE OF UTAH	Well # 16-08-31-13	FERRON
Objective: Drill & Complete		
First Report: 10/28/2007		
AFE: 712550		
6/3/08 SITP 0 psig, FCP 140 psig. PU & loaded Western pump 2-1/2" x 1-3/4" x 20' RWAC-DV pmp (XTO #135) w/1' X 1" strn nip. TIH w/pmp, shear tl, (pinned to 26k), 1 - 7/8" x 4' stabilizer rod, 2 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 2 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 2 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 91 - 3/4" skr d w/3 molded guides pr rod, 57 - 7/8" skr d w/5 molded guides pr rod & 1-1/4" x 26' PR w/1-1/2" x 16' PR lnr. Seated pmp. PT tbg to 1,000 psig w/12 BFW for 10". Tstd ok. Rlsd press. LS pmp w/rig to 500 psig. GPA. HWO. Unable RWTP surf equip not ready. RDMO BHWS rig #2. 4,099 BLWTR.		
6/4/08 Inst Allen Bradley elec V.F.D. Serial # 1JBE4KW2 and Dynamic Brake resistor on P.U.		
6/5/08 Inst Autopilot RTU #A0JHJ041, wtr mtr, power, radio, tbg & csg xmtrs. Inst Allen Bradley elec pmp panel & elec mtr on 460 pmp unit. Ditched in & conn #2 elec cable fr/power ln to panel. Inst elec sep dump pmp. Auto inst compl.		
6/6/08 P. 0, -1, 0 MCF, FTP 162 psig, SICP 180 psig, , LP 9 psig, SP 0 psig, DP 0 psig, 15 hrs. 15 hrs O&W prod.		
6/7/08 P. 0, -1, 0 MCF, FTP 16 psig, SICP 188 psig, , LP 9 psig, SP 0 psig, DP 0 psig, 24 hrs.		
6/8/08 P. 0, -1, 173 MCF, FTP 30 psig, FCP 24 psig, , LP 3750 psig, SP 0 psig, DP 0 psig, 24 hrs.		
6/9/08 P. 0, -1, 344 MCF, FTP 53 psig, FCP 23 psig, , LP 10 psig, SP 0 psig, DP 0 psig, 24 hrs.		
6/10/08 P. 0, -1, 337 MCF, FTP 56 psig, FCP 23 psig, , LP 9 psig, SP 0 psig, DP 0 psig, 24 hrs.		
6/11/08 P. 0, -1, 334 MCF, FTP 128 psig, FCP 24 psig, , LP 9 psig, SP 0 psig, DP 0 psig, 24 hrs.		
6/12/08 P. 0, -1, 332 MCF, FTP 126 psig, FCP 27 psig, , LP 9 psig, SP 0 psig, DP 0 psig, 4 hrs.		
6/13/08 P. 0, 70, 344 MCF, FTP 98 psig, FCP 22 psig, , LP 9 psig, SP 0 psig, DP 0 psig, 24 hrs.		
6/14/08 P. 0, -1, 312 MCF, FTP 126 psig, FCP 24 psig, , LP 9 psig, SP 0 psig, DP 0 psig, 24 hrs.		
6/15/08 P. 0, -1, 330 MCF, FTP 128 psig, FCP 23 psig, , LP 9 psig, SP 0 psig, DP 0 psig, 24 hrs.		
6/16/08 P. 0, -1, 343 MCF, FTP 127 psig, FCP 21 psig, , LP 9 psig, SP 0 psig, DP 0 psig, 24 hrs.		
6/17/08 P. 0, -1, 350 MCF, FTP 128 psig, FCP 21 psig, , LP 9 psig, SP 0 psig, DP 0 psig, 24 hrs.		
6/18/08 P. 0, -1, 349 MCF, FTP 129 psig, FCP 21 psig, , LP 9 psig, SP 0 psig, DP 0 psig, 24 hrs.		
6/19/08 P. 0, -1, 348 MCF, FTP 131 psig, FCP 21 psig, , LP 9 psig, SP 0 psig, DP 0 psig, 24 hrs.		
6/20/08 P. 0, -1, 348 MCF, FTP 129 psig, FCP 21 psig, , LP 9 psig, SP 0 psig, DP 0 psig, 24 hrs.		
6/22/08 P. 0, -1, 350 MCF, FTP 134 psig, FCP 21 psig, , LP 9 psig, SP 0 psig, DP 0 psig, 24 hrs.		
6/23/08 P. 0, -1, 350 MCF, FTP 122 psig, FCP 22 psig, , LP 9 psig, SP 0 psig, DP 0 psig, 24 hrs.		

6/24/08 P. 0 , -1 , 349 MCF, FTP 129 psig, FCP 22 psig, , LP 9 psig, SP 0 psig, DP 0 psig, 24 hrs.

6/25/08 P. 0 , -1 , 384 MCF, FTP 129 psig, FCP 9 psig, , LP 8 psig, SP 0 psig, DP 0 psig, 24 hrs.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-48229

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. TYPE OF WORK: NEW WELL ☒ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR:
XTO Energy Inc.

3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410 PHONE NUMBER: (505) 333-3100

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 2031' FSL & 556' FWL

AT TOP PRODUCING INTERVAL REPORTED BELOW:

AT TOTAL DEPTH: SAME

7. UNIT or CA AGREEMENT NAME
HUNTINGTON CBM UNIT

8. WELL NAME and NUMBER:
STATE OF UTAH 16-08-31-13

9. API NUMBER:
43-015-30719

10. FIELD AND POOL, OR WILDCAT
FERRON SANDSTONE

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NWSW 31 16S 8E

12. COUNTY
EMERY

13. STATE
UTAH

14. DATE SPURRED: 11/17/2007 15. DATE T.D. REACHED: 11/28/2007 16. DATE COMPLETED: ABANDONED ☐ READY TO PRODUCE ☒

18. TOTAL DEPTH: MD 4,227 TVD 19. PLUG BACK T.D.: MD 4,110 TVD 20. IF MULTIPLE COMPLETIONS, HOW MANY? * 616108 21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

GR/CCL/CBL & CNL/GR

Pex, CL, Cal, LD, CN, GR, AI

23. WAS WELL CORED? NO ☒ YES ☐ (Submit analysis)
WAS DST RUN? NO ☒ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☒ YES ☐ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
24"	20" J55	106.5#	0	40		REDI 113		SURF	
12 1/4"	9 5/8 J55	36#	0	353		G 120		SURF	
8-3/4"	5 1/2 I-80	17#	0	4,180		PREM 224		3180'	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	3,970							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) FERRON COAL	3,717	3,824			3,717 3,824	0.41	55	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) FRS D								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
3717' - 3824'	Dumped 10 gals 28% HCl @ 3822'. A. 2000 gals 15% HCl acid. Frac'd w/47,657 gals slick wtr, 115,084 gals Hybrid Aqua-1 Dyna frac fld carrying 119,340# 20/40 Brady sd & 114,240# 16/30 Brady sd. Last 49,660# 16/30 Brady sd ppd SiberProp coated.

29. ENCLOSED ATTACHMENTS:

☒ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS:

P

31. INITIAL PRODUCTION**INTERVAL A (As shown in item #26)**

DATE FIRST PRODUCED: 6/6/2008		TEST DATE: 6/6/2008		HOURS TESTED: 24		TEST PRODUCTION RATES: →		OIL – BBL: 0	GAS – MCF: 0	WATER – BBL: 122	PROD. METHOD: PUMPING
CHOKE SIZE:	TBG. PRESS. 16	CSG. PRESS. 188	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 0	WATER – BBL: 122	INTERVAL STATUS: PRODUCING	

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)**TO BE SOLD****33. SUMMARY OF POROUS ZONES (Include Aquifers):**

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				EMERY SANDSTONE	513
				LOWER BLUEGATE SHALE	1,706
				UPR FERRON SS	3,714
				LWR FERRON SS	3,905
				TUNUNK SHALE	4,070

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) LORRI D. BINGHAMTITLE REGULATORY COMPLIANCE TECHSIGNATURE DATE 7/30/2008

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48229
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM
3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155		8. WELL NAME and NUMBER: ST OF UT 16-8-31-13
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2031 FSL 0556 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 31 Township: 16.0S Range: 08.0E Meridian: S		9. API NUMBER: 43015307190000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: BUZZARD BENCH
COUNTY: EMERY		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/22/2013 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:
		<input checked="" type="checkbox"/> OTHER	OTHER: CLEANOUT	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 XTO Energy Inc. has performed a cleanout on this well per the attached summary report.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 February 13, 2013

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 2/13/2013	

State of Utah 16-08-31-13

1/10/2013: MIRU. LD 1-1/4" x 26' PR. TOH rods & pump.

1/11/2013: PU & loaded pump. TIH w/pmp & rods. Seated pmp. NO PA. TOH rods and pump.

1/14/2013: Worked torque in to tbg try to rel TAC with no success. RU power swivel held torque in tbg as worked to max tbg stretch no success. Fished csg w/30 BFW as working tbg w/no success.

1/15/2013: MIRU WL. RI w/ 2-1/8" GR to SN (3,825'). Free point tbg to 3,825' TIH w/ t/s @ made chem cut @ 3,819'. RDMO WL. TOH w/111 jts 2-7/8" 6.5#, J-55, EUE, 8rd tbg, 2-7/8" x 5-1/2" TAC, 6 & 1/2 jts 2-7/8" tbg. Left in hole, 1/2 cut-off jnt tbg, SN, 4'x 2-7/8" tbg sub, desander, 1 jnt x 2-7/8" tbg, 2-7/8" purge vlv. TIH w/ OS, jars, 4 DCs & intensifier & 114 jts 2-7/8" 6.5#, J-55. TOH w/100 jts 2-7/8" 6.5#, J-55, EUE, 8rd tbg.

1/16/2013: Cont TOH w/11 jts 2-7/8" 6.5#, J-55, EUE, 8rd tbg. LD BHAW/ fish, SN, 4' x 2-7/8" tbg sub, Desander, 1 jts 2-7/8" tbg, purge vlv. Everything below SN full of sand. PU tbg bailer, TIH w/bailer & 115 jts 2-7/8" tbg. Tag fill @ 3,849', CO 20' of fill fr/3,849' - 3,869' w/1 jts 2-7/8" tbg. Quit making hole. LD 1 jts 2-7/8" tbg. TOH w/115 jts 2-7/8" tbg. Had gd sd recy in blr. TIH w/115 jts 2-7/8" tbg & blr. Tag fill @ 3,849', CO 60' of fill fr/3,849' - 3,910' w/2 jts 2-7/8" tbg. LD 1 jts 2-7/8" tbg. TOH w/116 jts 2-7/8" tbg. Had gd sd recy in blr.

1/17/2013: PU 4-3/4" tri cone bit. TIH w/BHA 117 jts 2-7/8" tbg. Tgd sd @ 3,839'. RU pwr swvl. RU AFU. Estb circ. CO fill w/8 jts tbg to 4,110'. Circ well cln for 2 hr lt trc sand. RD pwr swvl. RD AFU. LD 8 jts tbg . TOH w/16 jts 2-7/8" tbg.

1/18/2013: TIH w/ 19 jts 2-7/8" tbg . Tag 35' new fill. RU pwr swvl. RU AFU. Estb circ. CO fill w/2 jts tbg to 4,110'. Circ well cln for 3 hr lt trc sand. RD pwr swvl. TOH w/21 jts 2-7/8" tbg. SWI for 2 hr. TIH w/21 jts 2-7/8" tbg. Tag 6' new fill. RU pwr swvl. RU AFU. Estb circ. CO fill to 4,110'. Circ well cln for 2 hr lt trc sand. RD pwr swvl. TOH w/21 jts 2-7/8" tbg.

1/21/2013: TIH w/ 19 jts 2-7/8" tbg . Tag 22' new fill. LD 19 jts 2-7/8". TOH w/116 jts 2-7/8" tbg. LD BHA. PU purge vlv, 1 jts 2-7/8" tbg, desander, 4' x 2-7/8" tbg sub & 2-7/8" SN. TIH w/BHA, 6 jts 2-7/8" tbg, 5-1/2"x 2-7/8" TAC & 110 jts 2-7/8" tbg. ND BOP. Set TAC @ 3,640'. Ld tbg w/2-7/8" donut tbg hgr in 15 K tens. SN @ 3,835'. EOT @ 3,880'. PBTd @ 4,110'. Ferron Coal perms fr/3,717' - 3,824'. NU WH. RU & RIH w/swb t/s. BFL @ 3,400' FS. S, 0 BO, 1 BLW, 4 runs, 2 hrs. FFL @ 3,400' FS. LD swb t/s.

1/22/2013: RU & RIH w/swb t/s. BFL @ 3,300' FS. S, 0 BO, 12 BLW, 6 runs, 3 hrs. Smpl taken. clear wtr, no solids, no O. FFL @ 3,700' FS. LD swb t/s. PU & loaded 2-1/2" x 1-1/2" x 20' RHBC-DV pmp w/1' X 1" stnr nip. TIH w/pmp & rods. PT tbg to 1,000 psig w/ 5 gal corr inhibitor ahead of 20 BFW for 10". LS pmp w/rig to 500 psig. GPA. HWO. RDMO. Reconnected WH. RWTP @ 7:30 p.m. ppg @ 120 x 4 SPM.

=====State of Utah 16-08-31-13=====

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48229
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM
3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155		8. WELL NAME and NUMBER: ST OF UT 16-8-31-13
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2031 FSL 0556 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 31 Township: 16.0S Range: 08.0E Meridian: S		9. API NUMBER: 43015307190000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: BUZZARD BENCH
COUNTY: EMERY		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/20/2016 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:
OTHER: <input style="width: 100px;" type="text" value="Chemical Treatment"/>				

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 XTO Energy Inc. performed a chemical treatment on this well per the following: 04/20/16: HU pmp trk to csg & pmpd 20 gal MC S2009 & 2 bbls prod wtr. Restart PU @ 9:30 a.m.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 May 04, 2016

NAME (PLEASE PRINT) Rhonda Smith	PHONE NUMBER 505 333-3215	TITLE Regulatory Clerk
SIGNATURE N/A	DATE 5/4/2016	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48229
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COUNTY: EMERY		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/14/2016	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input type="text" value="Chem Trtmt"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. performed a Chemical Treatment on this well per the following: 12/13/16: HU pmp trk. Pmp 5 bbls TFW. Pmp 500 gl HCL 15% w/5 gal mutual solvent @ 4 BPM down TCA, 72 psi max presser. Pmp 60 bbl TFW @ 5.5 BPM. Disconnect pmp trk. Left PU SD for 24 hrs. 12/14/16: Start PU @ 2:00 p.m.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 10, 2017		
NAME (PLEASE PRINT) Rhonda Smith	PHONE NUMBER 505 333-3215	TITLE Regulatory Clerk
SIGNATURE N/A	DATE 1/10/2017	